



BRITISH COLUMBIA  
ENERGY COMMISSION

ORDER  
NUMBER COM-14-80

PROVINCE OF BRITISH COLUMBIA

BRITISH COLUMBIA ENERGY COMMISSION

IN THE MATTER OF the Energy Act  
RSBC 1979, c. 108

and

IN THE MATTER OF an Application by  
Sabine Canada Ltd. for an Order  
under Section 86.1

BEFORE: M. Taylor, )  
Chairman; )  
D. B. Kilpatrick, ) August 15, 1980  
Commissioner; and )  
J. D. V. Newlands, )  
Commissioner )

O R D E R

WHEREAS Sabine Canada Ltd. ("Sabine") applied  
May 27, 1980, for an Order of the Commission declaring the  
British Columbia Petroleum Corporation ("B.C.P.C.") a common  
purchaser of natural gas from the Willow Halfway B Pool; and

WHEREAS Sabine owns a well designated as IPEX  
Cox Hamilton Willow d-47-H/94-H-2 located in the Willow area  
which tested gas from the Willow Halfway B formation; and

WHEREAS pursuant to Order COM-9-80 the Commission  
considered the application at a public hearing in Vancouver  
on July 16, 1980 and August 14, 1980; and

WHEREAS from the evidence with respect to well  
pressures and the geology of the area, the Commission  
concludes that the Applicant's well is capable of production  
of natural gas from the Willow Halfway B Pool; and

WHEREAS it appears that Sabine has made reason-  
able efforts to arrange a gas sales contract with the B.C.P.C.  
without success; and

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WHEREAS the evidence further establishes that Sabine is suffering drainage of natural gas because of an inability to bring the said well into production.

NOW THEREFORE the Commission hereby orders as follows:

1. The British Columbia Petroleum Corporation is declared a common purchaser of natural gas from the Willow Halfway B Pool effective with the date of this Order.
2. The well IPEX Cox Hamilton Willow d-47-H/94-H-2 is capable of production from the said pool.
3. The British Columbia Petroleum Corporation shall purchase gas from the said well subject to the following conditions:
  - (a) The contract quantity applicable to the production of natural gas from the said well shall be the lesser of the volume determined on the basis of the ratio of the volumetric reserves underlying the spacing area of the said well to the sum of all the volumetric reserves underlying existing spacing areas of this well and other producing wells, or the actual production. The Ministry of Energy, Mines and Petroleum Resources has determined that the respective volumes of natural gas reserves underlying the said well and the producing well are  $35.2 \times 10^6 \text{m}^3$  and  $82.0 \times 10^6 \text{m}^3$  respectively, and these volumes shall be used to determine the contract quantity applicable to production from the wells in the Halfway B Pool, subject to subsection (b) of this Order.
  - (b) Compliance with this Order shall not require the British Columbia Petroleum Corporation to purchase natural gas from the Willow Halfway B Pool in a greater total amount or at a greater rate than required under gas purchase contracts for such Pool.

DATED at the City of Vancouver, in the Province of British Columbia, this 21st day of August, 1980.

BY ORDER

  
Chairman