



ROBERT J. PELLATT
COMMISSION SECRETARY

SIXTH FLOOR, 900 HOWE STREET, BOX 250
VANCOUVER, B.C. CANADA V6Z 2N3
TELEPHONE: (604) 660-4700
BC TOLL FREE: 1-800-663-1385
FACSIMILE: (604) 660-1102

VIA FACSIMILE

November 8, 1996

TO: ALL UTILITIES

Re: Order No. G-55-95 and Annual Reporting of
Demand-Side Management (DSM) Information
Last Fiscal Actual Results; Current Budget; Long-Term Forecast

The Commission requests information with regard to the performance and plan of your DSM programs according to the above mentioned order as described in Appendix A of the Order on pages 2 and 3. The Commission would appreciate written discussion of the major highlights and changes from previous years and the results of monitoring and evaluation efforts.

Please respond with the requested information by December 6, 1996.

Yours truly,

A handwritten signature in black ink, appearing to read "R. J. Pellatt", written over a horizontal line.

Robert J. Pellatt

JJH/cms
Enclosures (2)

Prudency may be determined by the Commission, case by case, in the same manner as supply-side investments.

5. Accounting for Income Tax Effect

If deferred expenses or credits are included in the utility's actual tax calculation in the year they are first recorded, then the amounts shall be recorded in rate base on a net of tax basis. If such expenses or credits are not included in the utility's tax calculation then the amounts shall be on a before tax basis (Ref. Order No. G-53-94 and Regulatory Accounting Guidelines for Natural Gas Utilities).

6. Amortization Rates

DSM costs that have been deferred shall be subject to the following amortization periods as appropriate:

- Rapid write-off for significant or material, non-recurring costs — 2 - 3 years
- Normal write-off for recurring costs that qualify as assets — 3 - 10 years

A utility may apply for a normal write-off longer than 10 years.

7. Summary Report Format

A utility shall inform the Commission about the forecast, budgeted and annual results of its DSM investment and shall provide a summary in a format substantially similar to the one that follows on Page 3. All DSM costs, whether expensed or deferred shall be represented in the summary.

Demand-Side Management Summary Report from _____ for the period _____

	A	B	C	D	E	F	G	H	I	J	K	L	M
1			Utility Costs					Wholesale	Customer	Total	Benefit/Cost Ratios		
2		Direct	Direct	Program	Program	Research,	Total	Customer	Incurred	Resource	Societal	Total	Rate
3		Incentives	Information	Labour	Evaluation	Adm. & OH		Admin.	Costs	Cost	Cost	Resource	Impact
4	Sector/Program												
5													
6	Residential												
7	New Construction												
8	Program a,b,c...												
9	Retrofit												
10	Program a,b,c...												
11	Total												
12													
13	Commercial												
14	New Construction												
15	Program a,b,c...												
16	Retrofit												
17	Program a,b,c...												
18	Total												
19													
20	Industrial												
21	New Construction												
22	Program a,b,c...												
23	Retrofit												
24	Program a,b,c...												
25	Total												
26													
27	Generic												
28	Project, 1,2,3...												
29	Total												
30													
31													
32	Level Unit Energy Cost										Energy Saved Per Year		
33	Level Unit Capacity Cost										Capacity Saved Per Year		
34													
35	notes												
36	(a) Col. H for use by WKP and PLP												
37	(b) Rows 32 & 33, Col. A-G: Use 8% real discount rate												
38	(c) Rows 32 & 33, Col. A-G: Energy and capacity combined												
39	(d) Fuel substitution, Strategic Load Building: include under sector headings												

B.C. Utilities Commission - Facsimile No. 604,660-1102
November 8, 1996
Four Pages - No hardcopy to follow.
Please deliver to appropriate party listed below.

MR JOHN S BARNES
PRESIDENT AND GENERAL MANAGER
CENTRAL HEAT DISTRIBUTION LIMITED
720 BEATTY STREET
VANCOUVER BC
V6B 2M1
Tel: 9,688-9584 Fax: 9,688-2213

MR CRAIG P DONOHUE
MANAGER OF REGULATORY AFFAIRS
PACIFIC NORTHERN GAS LTD &
PACIFIC NORTHERN GAS (NE) LTD
1400 1185 WEST GEORGIA STREET
VANCOUVER BC
V6E 4E6
Tel: 9,691-5882 Fax: 9,691-5863

MR JOHN HALL
PRESIDENT
PRINCETON LIGHT AND POWER COMPANY LTD
236 805 COMOX STREET
PO BOX 908
PENTICTON BC
V2A 7G1
Tel: 8,1,250,492-3172 Fax: 8,1,250,492-7323

MR DAVID A HARRISON
SR VICE PRESIDENT
CHIEF FINANCIAL OFFICER
BC HYDRO AND POWER AUTHORITY
18TH FLOOR 333 DUNSMUIR STREET
VANCOUVER BC
V6B 5R3
Tel: 9,623-4129 Fax: 9,623-4511

MR ROBERT H HOBBS
DIRECTOR REGULATORY AFFAIRS AND CORPORATE SECRETARY
WEST KOOTENAY POWER LTD
1290 ESPLANADE
PO BOX 130
TRAIL BC
V1R 4L4
Tel: 8,1,250,368-3321 Fax: 8,1,250,364-1270

~~MR DAVID M MASUHARA
VICE PRESIDENT, LEGAL AND REGULATORY AFFAIRS
BC GAS UTILITY LTD
700 1111 WEST GEORGIA STREET
VANCOUVER BC
V6E 4M4
Tel: 9,443-6607 Fax: 9,443-6904~~

MR DM MASUHARA
VICE PRESIDENT LEGAL AND REGULATORY AFFAIRS
SQUAMISH GAS CO LTD
700 1111 WEST GEORGIA STREET
VANCOUVER BC
V6E 4M4
Tel: 9,443-6607 Fax: 9,443-6904

MR LLOYD MOSELEY
CITY TREASURER
CITY OF NELSON
502 VERNON STREET
NELSON BC
V1L 4E8
Tel: 8,1,250,352-5511 Fax: 8,1,250,352-2131

MR JOE PETERS
PRESIDENT
HEMLOCK VALLEY ELECTRICAL SERVICES LTD
B7 S2 RR1
AGASSIZ BC
V0M 1A0
Tel: 8,1,604,797-4411 Fax: 8,1,604,797-4440

MR MARCEL REGHELINI
MANAGER REGULATORY AFFAIRS & RATES
CENTRA GAS BRITISH COLUMBIA INC
1675 DOUGLAS STREET
PO BOX 3777
VICTORIA BC
V8W 3V3
Tel: 8,1,250,480-4405 Fax: 8,1,250,480-4450

MR G J SUNELL
OPERATIONS MANAGER
YOH0 POWER LTD
800 1188 WEST GEORGIA STREET
VANCOUVER BC
V6E 4A2
Tel: 9,688-8271 Fax: 9,688-1286

*** MULTI TRANSACTION REPORT ***

TX/RX NO. 4641

INCOMPLETE TX/RX
TRANSACTION OK

812503522131

96882213

96915863

812504927323

96234511

812503641270

94436904

816047974440

812504804450

96881286

816043522131

4647 TX

ECM

11/08 10:11

01'28

4 OK

0 310r