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**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER** E-9-03

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**IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473**

and

**A Filing by Terasen Gas Inc. of
Natural Gas Supply Contracts and Amendments for the
2003/04 Gas Contract Year**

BEFORE:

L.F. Kelsey, Commissioner)
December 11, 2003)

O R D E R

WHEREAS:

- A. On May 21, 2003 the Commission, by Letter No. L-23-03, accepted Terasen Gas Inc.'s ("Terasen Gas") 2003/04 Gas Supply Annual Contracting Plan ("ACP") for the acquisition of gas supplies needed for the 2003/04 gas contract year; and
- B. On July 3, 2003 Commission Letter No. L-32-03 accepted an amendment to the ACP; and
- C. On November 28, 2003 Terasen Gas filed with the Commission, copies of Baseload, Seasonal, Peaking and other gas supply contracts and amendments for the 2003/04 gas contract year, summarized in Appendix A to this Order; and
- D. The Commission has reviewed the Terasen Gas filing and is satisfied that the gas supply contracts and amendments are in the public interest.

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NOW THEREFORE pursuant to Section 71 of the Utilities Commission Act and the Rules for Energy Supply Contracts:

1. The Commission accepts for filing for Terasen Gas the new gas supply contracts and gas supply contract amendments for the 2003/04 gas contract year entered into by Terasen Gas as filed on November 28, 2003 and listed in Appendix A to this Order.
2. In the 2004/05 Application for gas supply contracts and amendments Terasen Gas will be required to provide justification that it is meeting the requirements of its core customers at the lowest overall cost.
3. The Commission accepts Terasen Gas' request to maintain the contracts and contract amendments as confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this 16th day of December 2003.

BY ORDER

Original signed by:

Len F. Kelsey
Commissioner

Attachment

Table No. 1 - Baseload, Seasonal and Peaking Supply Contracts

2003 - 2004 Transactions

Price Point	Type	Contract #	Company	Quantity	Transaction Date
AECO	Baseload	1357.004	Nexen Inc.	10	10/7/2003
AECO	Baseload	2070.004	Burlington Resources Canada Ltd.	10	9/24/2003
Station 2	Baseload	2038.019	Candian Natural Resources Ltd.	25	6/27/2003
Station 2	Baseload	2038.021	Candian Natural Resources Ltd.	25	7/22/2003
Station 2	Baseload	2070.003	Burlington Resources Canada Ltd.	5	6/23/2003
Station 2	Baseload	1356.008	Encana Gas Marketing	10	5/5/2003
Station 2	Baseload	1358.01	Encana Gas Marketing	10	5/14/2003
Station 2	Baseload	2035.015	Encana Gas Marketing	20	21/02/02
Station 2	Seasonal	1327.016	BP Canada Energy Co.	5	4/23/2003
Station 2	Seasonal	1327.017	BP Canada Energy Co.	10	6/18/2003
Station 2	Seasonal	1327.018	BP Canada Energy Co.	10	6/27/2003
Station 2	Seasonal	1327.024	BP Canada Energy Co.	5	10/30/2003
Station 2	Seasonal	1351.007	Sempra Energy Trading Corp.	5	4/30/2003
Station 2	Seasonal	1351.008	Sempra Energy Trading Corp.	5	4/30/2003
Station 2	Seasonal	1351.009	Sempra Energy Trading Corp.	10	6/6/2003
Station 2	Seasonal	1351.01	Sempra Energy Trading Corp.	10	9/24/2003
Station 2	Seasonal	1354.003	Apache Canada Ltd.	10	9/22/2003
Station 2	Seasonal	1355.001	Coral Energy Canada Inc.	10	6/18/2003
Station 2	Seasonal	1355.002	Coral Energy Canada Inc.	5	6/18/2003
Station 2	Seasonal	1355.003	Coral Energy Canada Inc.	5	6/26/2003
Station 2	Seasonal	1356.001	Encana Gas Marketing	10	4/4/2003
Station 2	Seasonal	1356.007	Encana Gas Marketing	5	5/5/2003
Station 2	Seasonal	1356.011	Encana Gas Marketing	10	5/14/2003
Station 2	Seasonal	1356.012	Encana Gas Marketing	20	6/6/2003
Station 2	Seasonal	1356.013	Encana Gas Marketing	30	7/18/2003
Station 2	Seasonal	1356.018	Encana Gas Marketing	5	10/6/2003
Station 2	Seasonal	1357.002	Nexen Inc.	20	7/7/2003
Station 2	Station 2	1357.003	Nexen Inc.	10	7/23/2003
Station 2	Seasonal	1358.003	PNG	5	9/30/2003
Station 2	Seasonal	1358.004	PNG	5	9/30/2003
Station 2	Seasonal	1360.001	TD Commodity & Energy Trading Ir	10	9/18/2003
Station 2	Seasonal	2020	Paramount Resources Ltd.	10.2	10/28/2003
Station 2	Seasonal	2026.014	Talisman Energy Inc.	10	7/24/2003
Station 2	Seasonal	2026.015	Talisman Energy Inc.	10	7/24/2003
Station 2	Seasonal	2028.006	Imperial Oil Ltd.	10	9/12/2003
Station 2	Seasonal	2037.012	Husky Oil Energy Marketin Inc.	5	8/8/2003
Station 2	Seasonal	2043.008	Anadarko Canada Corp.	20	10/23/2003
Station 2	Seasonal	2070.005	Burlington Resources Canada Ltd.	5	10/23/2003

2003 - 2004 Transactions (cont'd)

Price Point	Type	Contract #	Company	Quantity	Transaction Date
Huntingdon	Seasonal	1356.009	Encana Oil and Gas Partnership	5.3	5/14/2003
Huntingdon	Seasonal	2038.02	Canadian Natural Resources	21.1	6/27/2003
Huntingdon	Seasonal	2038.024	Canadian Natural Resources Ltd.	5.3	9/16/2003
Huntingdon	Seasonal	2043.009	Anadarko Canada Corp.	10.6	7/23/2003
Huntingdon	Seasonal	2043.01	Anadarko Canada Corp.	10.6	10/25/2003
AECO	Seasonal	1359.001	Cargill Ltd.	15	10/16/2003
Huntingdon	Peaking	1327.021	BP Canada Energy Company	10.6	9/18/2003
Huntingdon	Peaking	1327.022	BP Canada Energy Company	-10.6	9/18/2003
Huntingdon	Peaking	1327.023	BP Canada Energy Company	10.6	9/18/2003