



**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER** E-8-06

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**IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473**

and

**An Application by Terasen Gas Inc.
for Approval of 2006/2007 Natural Gas Supply Contracts**

BEFORE: L.F. Kelsey, Commissioner
L.A. Zaozirny, Commissioner October 19, 2006

O R D E R

WHEREAS:

- A. On June 1, 2006 the Commission, by Letter No. L-33-06, accepted for Terasen Gas Inc. ("Terasen Gas") the 2006/07 Midstream Annual Gas Contracting Plan; and
- B. On September 29, 2006, Terasen Gas filed with the Commission its gas supply contracts for the 2006/07 Gas Contract Year for approval of the monthly and daily price premiums for Midstream seasonal transactions, peaking contracts, storage, as well as monthly and daily price premiums for Commodity supply transactions. The Fort Nelson Division gas supply agreements were also filed; and
- C. The Commission has reviewed the Terasen Gas filing and is satisfied that the gas supply contracts are appropriate considering market prices at the time the contracts were negotiated and that they are consistent with the Annual Gas Contracting Plan for 2006/07.

NOW THEREFORE the Commission orders as follows:

- 1. Pursuant to Section 71 of the Utilities Commission Act and the Commission's Energy Supply Contract Rules, the Commission accepts for filing for Terasen Gas the natural gas supply contracts identified in Appendix A attached to this Order for the 2006/07 Gas Contract Year.
- 2. The Commission approves the term supply allocation between daily and monthly priced contracts as identified in the September 29, 2006 Gas Contract filing.

DATED at the City of Vancouver, in the Province of British Columbia, this 23rd day of October 2006.

BY ORDER

Original signed by

L.F. Kelsey
Commissioner

Attachment

AECO, HUNTINGDON, STATION 2 SUPPLY

Receipt Point	Type	Tx Date	Nucleus ID#	Account	Start Date	End Date
AECO	Baseload	10-Jul-06	31978	CCRA	1-Nov-06	31-Oct-07
AECO	Baseload	25-Aug-06	33346	CCRA	1-Nov-06	31-Oct-07
AECO	Baseload	8-Sep-06	33861	CCRA	1-Nov-06	31-Oct-07
AECO BASELOAD - Monthly Priced						
AECO	Seasonal	12-Sep-06	34019	CCRA	1-Nov-06	31-Mar-07
AECO BASELOAD - Daily Priced						
HUNT	Baseload	24-Mar-06	29325	CCRA	1-Nov-06	31-Oct-07
HUNT	Baseload	18-May-06	30696	CCRA	1-Nov-06	31-Oct-07
HUNT	Baseload	30-May-06	30968	CCRA	1-Nov-06	31-Oct-07
HUNT BASELOAD - Monthly Priced						
HUNT	Seasonal	6-Jun-06	31131	CCRA	1-Nov-06	31-Mar-07
HUNT	Seasonal	10-Aug-06	33164	CCRA	1-Nov-06	31-Mar-07
HUNT	Seasonal	24-Aug-06	33298	CCRA	1-Nov-06	31-Mar-07
HUNT	Seasonal	12-Sep-06	34018	CCRA	1-Nov-06	31-Mar-07
HUNT	Winter	24-Aug-06	33301	MCRA	1-Nov-06	28-Feb-07
HUNT	Winter	1-Sep-06	33601	MCRA	1-Nov-06	28-Feb-07
HUNT	Winter	14-Sep-06	34023	MCRA	1-Nov-06	28-Feb-07
HUNT	Winter	14-Sep-06	34022	MCRA	1-Nov-06	28-Feb-07
HUNT SEASONAL - Monthly Priced						
STN2	Baseload	28-Sep-04	17659	CCRA	1-Nov-06	31-Oct-07
STN2	Baseload	25-Sep-06	34345	CCRA	1-Nov-06	31-Oct-07
STN2 BASELOAD - Monthly Priced						
STN2	Baseload	6-Oct-04	17971	CCRA	1-Nov-04	31-Oct-09
STN2	Baseload	18-Sep-06	34144	CCRA	1-Nov-06	31-Oct-07
STN2 BASELOAD - Daily Priced						
STN 2	Seasonal	8-Jun-06	31294	CCRA	1-Apr-07	31-Oct-07
STN 2	Seasonal	22-Jun-06	31589	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	28-Jun-06	31757	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	5-Jul-06	31914	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	6-Jul-06	31915	CCRA	1-Apr-07	31-Oct-07
STN 2	Seasonal	10-Jul-06	31978	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	19-Jul-06	32241	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	19-Jul-06	32242	CCRA	1-Nov-06	31-Oct-07
STN 2	Seasonal	20-Jul-06	32279	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	9-Aug-06	33163	CCRA	1-Apr-07	31-Oct-07
STN 2	Seasonal	9-Aug-06	33162	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	11-Aug-06	33165	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	15-Aug-06	33169	CCRA	1-Apr-07	31-Oct-07
STN 2	Seasonal	15-Aug-06	33168	CCRA	1-Apr-07	31-Oct-07
STN 2	Seasonal	16-Aug-06	33171	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	16-Aug-06	33172	CCRA	1-Apr-07	31-Oct-07
STN 2	Seasonal	21-Aug-06	33173	CCRA	1-Nov-06	31-Oct-07
STN 2	Seasonal	25-Aug-06	33347	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	25-Aug-06	33355	CCRA	1-Apr-07	31-Oct-07
STN 2	Seasonal	30-Aug-06	33498	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	11-Sep-06	33863	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	15-Sep-06	34143	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal				1-Nov-06	31-Mar-07
STN 2	Seasonal	25-Sep-06	34353	CCRA	1-Nov-06	31-Mar-07
STN 2	Seasonal	27-Sep-06	34411	CCRA	1-Nov-06	31-Mar-07
STN2	Winter	18-Aug-04	16693	MCRA	1-Nov-06	31-Mar-07
STN2	Winter	15-Aug-06	33167	MCRA	1-Nov-06	31-Mar-07
STN2	Winter	15-Aug-06	33170	MCRA	1-Nov-06	31-Mar-07
STN2	Winter	11-Sep-06	33865	MCRA	1-Nov-06	31-Mar-07

STN2 SEASONAL - Monthly Priced							
STN2	Seasonal	8-Sep-06	33862	CCRA	1-Nov-06	31-Mar-07	
STN2	Seasonal	25-Sep-06	34354	CCRA	1-Nov-06	31-Mar-07	
STN2	Seasonal	26-Sep-06	34351	CCRA	1-Nov-06	31-Mar-07	
STN2	Winter	11-Aug-06	33166	MCRA	1-Nov-06	31-Mar-07	
STN2	Winter	23-Aug-06	33267	MCRA	1-Nov-06	31-Mar-07	
STN2	Winter	8-Sep-06	33862 / 33864	MCRA	1-Nov-06	31-Mar-07	
STN2	Winter	8-Sep-06	33866	MCRA	1-Nov-06	31-Mar-07	
STN2	Winter	22-Sep-06	34347	MCRA	1-Nov-06	31-Mar-07	
STN2 SEASONAL - Daily Priced							

PEAKING RESOURCES

Receipt Point	Type	Tx Date	Nucleus ID#	Account	Start Date	End Date
HUNT	Peaking	12-Sep-06	34020	MCRA	1-Nov-06	31-Mar-07
HUNT	Peaking	26-Sep-06	34349	MCRA	1-Nov-06	31-Mar-07
HUNT	Peaking	26-Sep-06	34352	MCRA	1-Nov-06	31-Mar-07
TOTAL HUNT PEAKING (Monthly Priced)						
HUNT	Peaking	22-Sep-06	34348	MCRA	1-Nov-06	31-Mar-07
TOTAL HUNT PEAKING (Daily Priced)						
KINGSGATE	Peaking	19-Sep-06	34148	MCRA	1-Nov-06	31-Mar-07
KINGSGATE	Peaking	25-Sep-06	34462	MCRA	1-Nov-06	31-Mar-07
KINGSGATE	Peaking	28-Sep-06	34500	MCRA	1-Nov-06	31-Mar-07
TOTAL KINGSGATE PEAKING (Monthly Priced)						
KINGSGATE	Peaking	21-Aug-06	34145	MCRA	1-Nov-06	31-Mar-07
TOTAL KINGSGATE PEAKING (Daily Priced)						

STORAGE

Receipt Point	Type	Tx Date	Nucleus ID#	Account	Start Date	End Date
Mist (Exercised Option)	Storage	24-May-06	Ref: Agreement F with NWN	MCRA	1-Jun-07	30-Jun-08
Mist (Exercised Option)	Storage	24-May-06	Ref: Agreement D with NWN	MCRA	1-Jun-07	31-May-09
Mist	Redelivery	25-Jul-06	assigned when used	MCRA	1-Nov-06	31-Mar-11
Mist	Redelivery	31-Aug-06	assigned when used	MCRA	1-Nov-06	31-Mar-08

Notes:

* JPS-NWP Expansion: The deliverability numbers represent the contracted amount that TGI will receive starting November 2008. The capacity numbers represent the maximum amount that TGI will receive in late 2010. TGI will initially receive about 10,000 Dth of capacity starting February 2007. This capacity would increase incrementally over the next four years.

FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Nucleus ID#	Account	Start Date	End Date
FT NELSON	Baseload	14-Sep-06	13515	MCRA	1-Nov-06	31-Oct-07