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**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER** G-26-08

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**IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473**

and

**An Application by Spectra Energy Midstream Corporation
to revise Appendix I to Commission Order No. G- 107-07**

BEFORE: L.F. Kelsey, Commissioner
P.E. Vivian, Commissioner

February 21, 2008

O R D E R

WHEREAS:

- A. On November 27, 2007 by Order No. G- 107-07, the Commission continued and reissued the exemption approvals given under Orders No. G- 10 1-95, G-90-97, G-9 1-97 and G-76-98 in the name of Spectra Energy Midstream Corporation ("SEMC"); and
- B. Order No. G-107-07 directed SEMC to advise the Commission, in writing, of any facility that is not listed in Appendix I and which SEM intends to use to transport and process natural gas for others, so that the Commission, on finding that the exemption of such a facility is in the public interest may, by Order, issue a revised Appendix I; and
- C. On January 31, 2008, SEMC requested that Appendix I to Order No. G-107-07 be revised to include natural gas processing and pipeline facilities in the West Doe area of northeast British Columbia; and
- D. Section 99 of the Act provides that the Commission may reconsider, vary or rescind an Order made by it.

NOW THEREFORE the Commission orders as follows:

- 1. The exemption approvals given under Order no. G-107-07 are continued by this Order.
- 2. Appendix I to Order No. G-107-07 is revised to include the West Doe processing and pipeline facilities as set out in Appendix I to this Order ("Appendix I"). The facilities identified in Appendix I will continue to be regulated under the Act on a complaint basis, with a complaint taking a form similar to that of an application by an interested party under the Common Carrier and Common Processor sections of Part 4 of the Act with respect to facilities operated by a person declared to be a common carrier or common processor.

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3. SEMC is directed to advise the Commission, in writing, of any facility that is not listed in Appendix I and which SEMC intends to use to transport and process natural gas for others, so that the Commission, on finding that the exemption of such facility is in the public interest may, by Order, issue a revised Appendix I.
4. SEMC is responsible for the safe and proper operation of its facilities consistent with the requirements of the Pipeline Act and other regulatory requirements.
5. SEMC is directed to file an annual report regarding each exempted facility in the form set out in Appendix II or as the Commission may otherwise require, and to distribute copies to the shippers using the facility.
6. SEMC is directed to pay fees to the Commission in the amounts that the Commission determines are required to defray costs associated with the regulation of SEMC facilities.

DATED at the City of Vancouver, in the Province of British Columbia, this 26th day of February 2008.

BY ORDER

Original signed by

L.F. Kelsey
Commissioner

Attachments

SPECTRA ENERGY MIDSTREAM CORPORATION

Transportation and Processing Facilities in British Columbia
Exempted from Part 3 Regulation

1. Peggo, Midwinter and Tooga area - all pipelines, plant related facilities
2. Sunrise area - all pipelines, plant and related facilities
3. Jedney I area - all pipelines, plant and related facilities
4. Jedney II area - all pipelines, plant and related facilities
5. Boundary Lake area - all pipelines, plant and related facilities
6. Highway area - all pipelines, plant and related facilities
7. West Doe area - all pipelines, plant and related facilities

SPECTRA ENERGY MIDSTREAM CORPORATION

ANNUAL REPORTING REQUIREMENTS

Complaint Regulation of Companies that Transport or Process Gas for Others
A Report is required for each Separate, Significant Pipeline System or Processing Facility
(Companies are to file Reports within 90 days after fiscal year-end)

1.0 Previous Year Actuals

- Facility name, location, function, capacity.
- Any significant changes in capacity during the year.
- Throughput during the year.
- Names, address, contact name and telephone number for each shipper.