

BRITISH COLUMBIA
UTILITIES COMMISSION

ORDER

NUMBER E-2-11

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IN THE MATTER OF the Utilities Commission Act, R.S.B.C. 1996, Chapter 473

and

Filings by Terasen Gas Inc.
of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios
for the 2010/11 Contract Year

BEFORE: L.F. Kelsey, Commissioner

January 6, 2011

N.E. MacMurchy, Commissioner

ORDER

WHEREAS:

- A. On August 26, 2010, the British Columbia Utilities Commission (Commission), by Letter L-62-10, accepted the Terasen Gas Inc. (TGI) 2010/11 Annual Gas Contracting Plan (ACP);
- B. On November 19, 2010, TGI filed an application with the Commission for acceptance the Commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Commodity baseload and seasonal transactions not yet accepted by the Commission (Commodity Portfolio Filing);
- C. On November 19, 2010, TGI filed an application with the Commission for acceptance the Midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Midstream seasonal transactions, and the newly executed/renewed storage and re-delivery contracts included in the ACP (Midstream Portfolio Filing);
- D. On December 21, 2010, TGI filed an Errata with the Commission adding daily contract quantities to the tables in Appendix A and Appendix B of the Commodity Portfolio Filing and the Midstream Portfolio Filing (the Filings);
- E. TGI requested that the details of the Filings be kept confidential for the reasons of commercial sensitivity as noted in the cover letters of the Filings;
- F. The Commission has reviewed the TGI Filings and is satisfied that the Commodity and Midstream supply allocation, the Commodity and Midstream gas supply contract premiums, and the storage and re-delivery

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contracts are appropriate considering market prices at the time they were negotiated and are consistent with the ACP.

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NOW THEREFORE pursuant to section 71 of the *Utilities Commission Act* and the Commission's Rules for Natural Gas Energy Supply Contracts, the Commission accepts for filing the executed natural gas contracts shown in Appendix A to this Order. The Commission will keep the information in TGI's Filings confidential.

DATED at the City of Vancouver, in the Province of British Columbia, this

7th

day of January 2011.

BY ORDER

Original signed by:

L.F. Kelsey Commissioner

Terasen Gas Inc. 2010-11 CCRA Supply Purchased

Terasen Gas 2010-11 CCRA SUPPLY PURCHASED

As at November 9, 2010

Receipt Point	Туре	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date
AECO	Seasonal	25-May-10	68497	CCRA	5,000	1-Nov-10	31-Mar-11
AECO	Seasonal	23-Jun-10	69271	CCRA	5,000	1-Nov-10	31-Mar-11
AECO	Seasonal	14-Jul-10	69703	CCRA	5,000	1-Nov-10	31-Mar-11
AECO	Seasonal	24-Aug-10	71007	CCRA	5,000	1-Nov-10	31-Mar-11
AECO	Seasonal	15-Sep-10	71868	CCRA	4,480	1-Nov-10	31-Mar-11
AECO SEASO					,		
AECO	Seasonal	25-May-10	68496	CCRA	3,000	1-Nov-10	31-Mar-11
AECO	Seasonal	23-Jun-10	69275	CCRA	3,000	1-Nov-10	31-Mar-11
AECO	Seasonal	21-Jul-10	69931	CCRA	3,000	1-Nov-10	31-Mar-11
AECO	Seasonal	24-Aug-10	71008	CCRA	3,000	1-Nov-10	31-Mar-11
AECO	Seasonal	15-Sep-10	71864	CCRA	3,000	1-Nov-10	31-Mar-11
AECO SEASO	NAL - Dail						
HUNT	Seasonal	25-May-10	68498	CCRA	7,913	1-Nov-10	31-Mar-11
HUNT	Seasonal	23-Jun-10	69274	CCRA	7,913	1-Nov-10	31-Mar-11
HUNT	Seasonal	20-Jul-10	69885	CCRA	7,913	1-Nov-10	31-Mar-11
HUNT	Seasonal	9-Aug-10	70506	CCRA	7,913	1-Nov-10	31-Mar-11
HUNT	Seasonal	31-Aug-10	71264	CCRA	7,385	1-Nov-10	31-Mar-11
HUNT SEASO	NAL - Mon	thly Priced					
STN2	Baseload	16-Jul-08	49979	CCRA	10,000	1-Nov-08	31-Oct-11
STN2	Baseload	15-Sep-09	61628	CCRA	40,000	1-Nov-09	31-Oct-14
STN2	Baseload	14-Jul-10	69704	CCRA	10,000	1-Nov-10	31-Oct-11
FT. Nelson Pl.	Baseload	4-Oct-10	72369	CCRA	8,000	1-Nov-10	31-Oct-13
STN2	Baseload	4-Oct-10	72365	CCRA	4,000	1-Nov-10	31-Oct-11
STN2 BASEL	DAD - Mon	thly Priced					
FT. Nelson PI.	Baseload	22-Jun-10	69233	CCRA	17,000	1-Nov-10	31-Oct-13
STN2	Baseload	28-Sep-10	72227	CCRA	5,000	1-Nov-10	31-Oct-11
STN2 BASEL							
STN 2	Seasonal	25-Jan-10	65371	CCRA	5,000	1-Nov-10	31-Mar-11
STN 2	Seasonal	25-Jan-10	65370	CCRA	5,000	1-Nov-10	31-Mar-11
STN 2	Seasonal	2-Feb-10	65619	CCRA	5,000	1-Nov-10	31-Mar-11
STN 2	Seasonal	26-May-10	68537	CCRA	5,000	1-Nov-10	31-Mar-11
STN 2	Seasonal	23-Jun-10	69273	CCRA	5,000	1-Nov-10	31-Mar-11
STN2	Seasonal	29-Jun-10	69416	CCRA	5,000	1-Nov-10	31-Mar-11
STN2	Seasonal	29-Jun-10	69414	CCRA	5,000	1-Nov-10	31-Mar-11
STN2	Seasonal	30-Jun-10	69417	CCRA	5,000	1-Nov-10	31-Mar-11
STN 2	Seasonal	15-Jul-10	69712	CCRA	10,000	1-Nov-10	31-Mar-11
STN 2	Seasonal	15-Sep-10	71866	CCRA	5,000	1-Nov-10	31-Mar-11
STN 2	Seasonal	15-Sep-10	71867	CCRA	2,500	1-Apr-11	31-Oct-11
STN 2	Seasonal	22-Sep-10	72002	CCRA	7,500	1-Apr-11	31-Oct-11
FT. Nelson Pl.	Seasonal	18-Oct-10	72718	CCRA	2,500	1-Nov-10	31-Mar-11
STN 2	Seasonal	18-Oct-10	72719	CCRA	2,500	1-Nov-10	31-Mar-11
STN2 SEASO	NAL - Mon	hly Priced					
STN2	Seasonal	20-May-10	68387	CCRA	10,000	1-Nov-10	31-Mar-11
STN2	Seasonal	21-Jul-10	69932	CCRA	10,000	1-Nov-10	31-Mar-11
STN2	Seasonal	22-Sep-10	71989	CCRA	10,000	1-Nov-10	31-Mar-11
	Seasonal	19-Oct-10	72761	CCRA	2,500	1-Nov-10	31-Mar-11
STN2	Ocasoriai	2 001 2			,		
STN2 FT. Nelson Pl.	Seasonal	25-Oct-10	72914	CCRA	2,500	1-Nov-10	30-Nov-10

Terasen Gas Inc. 2010-11 MCRA Supply Purchased

Terasen Gas

2010-11 MCRA SUPPLY PURCHASED

As at November 9, 2010

AECO, HUNTINGDON, STATION 2 SUPPLY

Receipt								
Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date	
HUNT	Winter	23-Jun-10	69272	MCRA	10,551	1-Nov-10	28-Feb-11	
HUNT	Winter	15-Jul-10	69708	MCRA	10,551	1-Nov-10	28-Feb-11	
HUNT	Winter	22-Sep-10	71959	MCRA	11,922	1-Nov-10	28-Feb-11	
HUNT SEASONAL - Monthly Priced								
STN2	Winter	27-Jan-10	65662	MCRA	10,000	1-Nov-10	31-Mar-11	
STN2	Winter	7-Jul-10	69497	MCRA	7,500	1-Nov-10	31-Mar-11	
STN2	Winter	14-Jul-10	69702	MCRA	10,000	1-Nov-10	31-Mar-11	
STN2	Winter	22-Sep-10	71995	MCRA	7,500	1-Nov-10	31-Mar-11	
STN2 SEASONAL - Monthly Priced								
STN2	Winter	18-Aug-10	70788	MCRA	15,000	1-Nov-10	31-Mar-11	
STN2	Winter	18-Aug-10	70787	MCRA	10,000	1-Nov-10	31-Mar-11	
STN2	Winter	19-Aug-10	70838	MCRA	10,000	1-Nov-10	31-Mar-11	
STN2	Winter	21-Sep-10	71956	MCRA	10,000	1-Nov-10	31-Mar-11	
STN2	Winter	18-Oct-10	72717	MCRA	5,000	1-Nov-10	31-Mar-11	
STN2	Winter	18-Oct-10	72716	MCRA	4,000	1-Nov-10	31-Mar-11	
STN2 SEASONAL - Daily Priced								
TOTAL MCRA SUPPLY PURCHASED (AECO, Hunt & Stn2)								

PEAKING RESOURCES

T LAKING KESOUKCES										
Receipt										
Point	Type	Tx Date	Enegrate ID#	Account	GJ/Day	Start Date	End Date			
HUNT	Peaking	19-May-10	68389	MCRA	5,275	1-Nov-10	31-Mar-11			
HUNT	Peaking	23-Jun-10	69270	MCRA	5,275	1-Nov-10	31-Mar-11			
HUNT	Peaking	19-Aug-10	70839	MCRA	9,496	1-Nov-10	31-Mar-11			
TOTAL HUNT PEAKING (Monthly Priced)										
HUNT	Peaking	19-May-10	68388	MCRA	5,275	1-Nov-10	31-Mar-11			
HUNT	Peaking	23-Jun-10	69232	MCRA	5,275	1-Nov-10	31-Mar-11			
HUNT	Peaking	15-Sep-10	71679	MCRA	7,385	1-Nov-10	31-Mar-11			
TOTAL HUNT	TOTAL HUNT PEAKING (Daily Priced)									
KINGSGATE	Peaking	22-Jul-10	70028	MCRA	21,101	1-Nov-10	28-Feb-11			
KINGSGATE	Peaking	30-Aug-10	71205	MCRA	14,138	1-Nov-10	28-Feb-11			
TOTAL KINGSGATE PEAKING (Monthly Priced)										
KINGSGATE	Peaking	22-Jul-10	70029	MCRA	26,376	1-Dec-10	28-Feb-11			
KINGSGATE	Peaking	18-Aug-10	70789	MCRA	26,376	1-Dec-10	28-Feb-11			
TOTAL KINGSGATE PEAKING (Daily Priced)										
HUNT	Peaking	23-Jun-10	69269	MCRA	10,551	1-Dec-10	28-Feb-11			
HUNT	Peaking	15-Sep-10	71678	MCRA	14,454	1-Dec-10	28-Feb-11			
HUNTINGDON PEAKING (DEC-FEB) DAILY PRICED										
TOTAL PEAKING SUPPLY										

FORT NELSON SUPPLY

Receipt								
Point	Type	Tx Date	Entegrate ID#	Account	GJ/Day	Start Date	End Date	
FT NELSON	Baseload	26-Aug-10	71097	MCRA	5,000	1-Nov-10	31-Oct-11	
TOTAL FORT NELSON BASELOAD								