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**BRITISH COLUMBIA  
UTILITIES COMMISSION**

**ORDER  
NUMBER** G-91-13

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**IN THE MATTER OF  
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473**

**and**

**Application by British Columbia Hydro and Power Authority  
to Amend Tariff Supplement No. 74  
Customer Baseline Load Determination Guidelines for RS 1823  
Customers with Self-Generation Facilities**

**BEFORE:** A. A. Rhodes, Panel Chair/Commissioner  
C. van Wermeskerken, Commissioner

June 12, 2013

**O R D E R**

**WHEREAS:**

- A. On November 27, 2009, the British Columbia Utilities Commission (Commission) issued Letter L-106-09 asking British Columbia Hydro and Power Authority (BC Hydro) to provide draft guidelines for the determination of Generator Baselines (GBL);
- B. On June 20, 2012, BC Hydro submitted an Information Report which, among other things set out certain principles related to GBL establishment, and GBL establishment considerations for Energy Purchase Agreement (EPA) customers;
- C. On November 2, 2012, BC Hydro filed an Application with the Commission under sections 58-61 of the *Utilities Commission Act* to Amend Tariff Supplement No. 74 (TS No. 74) effective April 1, 2013 (the Application);
- D. The Application seeks approval for the addition of Attachment B Guidelines (the Proposed Guidelines) to TS No. 74. The Proposed Guidelines address the determination, adjustment and reset of the Customer Baseline Load (CBL) for Rate Schedule 1823 customers with electrical power self-generation facilities which are installed at the same site as the customer's plant, on the customer's side of the point of delivery, and which are used to supply a portion of the customer's load;
- E. The Application also seeks approval for some ancillary amendments to the body of TS No. 74;
- F. BC Hydro states that it undertook consultation with Transmission Service Rate (TSR) customers and the Association of Major Power Consumers (AMPC) on the proposed changes, including holding workshops and tariff reviews, which continued through October 2012. In addition, BC Hydro held a Pre-filing Workshop on October 12, 2012 which was attended by AMPC, TSR customers, Commission staff and several other interested parties;
- G. The Association of Major Power Customers of BC (AMPC) and Zellstoff Celgar Partnership Limited (Celgar) registered as Interveners in this proceeding;

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- H. BC Hydro proposed that the Application be heard by way of a Written Hearing Process with a Regulatory Timetable that contemplated one round of Commission and Intervener Information Requests (IRs);
- I. The Commission considered BC Hydro's proposed timetable and issued Order G-172-12 on November 14, 2012 establishing a Preliminary Regulatory Timetable which provided for one round of IRs with any further regulatory process to be determined at a future time;
- J. On January 13, 2013, by Letter L-1-13, the Commission established a further Preliminary Regulatory Timetable to allow for a second round of IRs.

**NOW THEREFORE** the Commission orders as follows:

- 1. The Application will be heard by way of a Written Hearing Process.
- 2. The Regulatory Timetable for the review of the Application is as set out in Appendix A to this Order.

**DATED** at the City of Vancouver, in the Province of British Columbia, this 12<sup>th</sup> day of June 2013.

BY ORDER

*Original signed by:*

A. A. Rhodes  
Panel Chair/Commissioner

Attachment

British Columbia Hydro and Power Authority  
Application to Amend Tariff Supplement No. 74  
Customer Baseline Load Determination Guidelines for RS 1823  
Customers with Self-Generation Facilities

**REGULATORY TIMETABLE**

Action	Dates (2013)
BC Hydro Final Submission	Wednesday, June 26
Intervenors Final Submissions	Wednesday, July 10
BC Hydro Reply Submission	Wednesday, July 17