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**BRITISH COLUMBIA
UTILITIES COMMISSION**

**ORDER
NUMBER E-27-14**

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**IN THE MATTER OF
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473**

and

**FortisBC Energy Inc.
Filing of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios
for the 2014/15 Contract Year**

BEFORE: L. F. Kelsey, Commissioner
H. G. Harowitz, Commissioner
K. A. Keilty, Commissioner
N. E. MacMurchy, Commissioner
I. F. MacPhail, Commissioner
B. A. Magnan, Commissioner
D. M. Morton, Commissioner
R. D. Revel, Commissioner
C. van Wermeskerken, Commissioner

December 4, 2014

ORDER

WHEREAS:

- A. By Letter L-40-14 dated July 17, 2014, the British Columbia Utilities Commission (Commission) accepted the Fortis BC Energy Inc. (FEI) 2014/15 Annual Contracting Plan (ACP);
- B. On October 31, 2014, pursuant to section 71 of the *Utilities Commission Act* and section 6.0 of the Commission's Rules for Natural Gas Energy Supply Contracts, FEI filed with the Commission for acceptance of the following:
 - i. the commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for commodity baseload and seasonal transactions not yet accepted by the Commission (Commodity Portfolio Filing);
 - ii. the midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for midstream seasonal transactions, and newly executed and approved storage and redelivery contracts were also referenced for informational purposes (Midstream Portfolio Filing);

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- C. FEI requested that the details of the Commodity Portfolio Filing and the Midstream Portfolio Filing (the FEI Filings) be kept confidential for reasons of commercial sensitivity; and
- D. The Commission reviewed the FEI Filings and is satisfied that the commodity and midstream supply allocation, and the commodity and midstream gas supply contract prices are appropriate considering the market conditions at the time they were negotiated, consistent with the ACP, and in the public interest.

NOW THEREFORE pursuant to section 71 of the *Utilities Commission Act* and the Commission's Rules for Natural Gas Energy Supply Contracts, the Commission accepts the natural gas contracts shown in Appendix A to this order. The Commission will keep the details of the FortisBC Energy Inc. (FEI) Commodity and Midstream Portfolio Filings confidential as requested by FEI as they contain commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this 4th day of December 2014.

BY ORDER

Original signed by:

D. M. Morton
Commissioner

Attachment

FortisBC Energy Inc.
Filing of Natural Gas Supply Contracts for the Commodity and Midstream Portfolios
for the 2014/15 Contract Year

FortisBC Energy Inc.
2014-15 Commodity Cost Reconciliation Account (CCRA) Supply Purchased

As at October 9, 2014

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
AECO	Seasonal	27-May-14	131094	CCRA	10,000	1-Nov-14	31-Mar-15
AECO	Seasonal	27-May-14	131097	CCRA	5,000	1-Nov-14	31-Mar-15
AECO	Seasonal	11-Jun-14	132028	CCRA	5,000	1-Nov-14	31-Mar-15
AECO	Seasonal	16-Jul-14	138014	CCRA	10,000	1-Nov-14	31-Mar-15
AECO	Seasonal	19-Aug-14	140420	CCRA	5,000	1-Nov-14	31-Mar-15
AECO	Seasonal	16-Sep-14	142343	CCRA	5,000	1-Nov-14	31-Mar-15
AECO	Seasonal	16-Sep-14	142344	CCRA	5,000	1-Nov-14	31-Mar-15
AECO	Seasonal	2-Oct-14	143251	CCRA	5,000	1-Nov-14	31-Mar-15
AECO SEASONAL - Monthly Priced					50,000		
AECO	Seasonal	27-May-14	131095	CCRA	5,000	1-Nov-14	31-Mar-15
AECO	Seasonal	19-Jun-14	132550	CCRA	10,000	1-Nov-14	31-Mar-15
AECO	Seasonal	16-Jul-14	138013	CCRA	5,000	1-Nov-14	31-Mar-15
AECO	Seasonal	19-Aug-14	140421	CCRA	5,000	1-Nov-14	31-Mar-15
AECO	Seasonal	20-Aug-14	140512	CCRA	5,000	1-Nov-14	31-Mar-15
AECO	Seasonal	16-Sep-14	142342	CCRA	4,000	1-Nov-14	31-Mar-15
AECO SEASONAL - Daily Priced					34,000		
STN2	Baseload	11-Jun-13	112664	CCRA	20,000	1-Nov-13	31-Oct-15
STN2	Baseload	21-Oct-13	121588	CCRA	25,000	1-Nov-13	31-Oct-23
STN 2	Baseload	4-Sep-14	141495	CCRA	25,000	1-Nov-14	31-Oct-24
STN2 BASELOAD - Monthly Priced					70,000		
STN2	Baseload	22-May-14	130923	CCRA	10,000	1-Nov-14	31-Oct-15
STN 2	Baseload	12-Jun-14	132034	CCRA	5,000	1-Nov-14	31-Oct-15
STN 2	Baseload	26-Jun-14	132949	CCRA	8,000	1-Nov-14	31-Oct-15
STN 2	Baseload	16-Jul-14	138097	CCRA	10,000	1-Nov-14	31-Oct-15
STN 2	Baseload	29-Jul-14	138923	CCRA	7,000	1-Nov-14	31-Oct-15
STN 2	Baseload	30-Sep-14	143083	CCRA	10,000	1-Nov-14	31-Oct-15
STN 2	Baseload	1-Oct-14	143252	CCRA	10,000	1-Nov-14	31-Oct-15
STN2 BASELOAD - Monthly Priced					60,000		
STN 2	Seasonal	20-May-14	130833	CCRA	5,000	1-Nov-14	31-Mar-15
STN 2	Seasonal	21-May-14	130837	CCRA	5,000	1-Nov-14	31-Mar-15
STN 2	Seasonal	27-May-14	131096	CCRA	5,000	1-Nov-14	31-Mar-15
STN 2	Seasonal	19-Jun-14	132547	CCRA	10,000	1-Nov-14	31-Mar-15
STN 2	Seasonal	19-Jun-14	132549	CCRA	10,000	1-Nov-14	31-Mar-15
STN 2	Seasonal	29-Jul-14	138922	CCRA	10,000	1-Nov-14	31-Mar-15
STN 2	Seasonal	30-Jul-14	139035	CCRA	5,000	1-Nov-14	31-Mar-15
STN2 SEASONAL - Monthly Priced					50,000		
STN2	Seasonal	22-May-14	130926	CCRA	10,000	1-Nov-14	31-Mar-15
STN2	Seasonal	27-May-14	131098	CCRA	5,000	1-Nov-14	31-Mar-15
STN2	Seasonal	12-Jun-14	132033	CCRA	10,000	1-Nov-14	31-Mar-15
STN2	Seasonal	26-Jun-14	132950	CCRA	5,000	1-Nov-14	31-Mar-15
STN2	Seasonal	15-Jul-14	138012	CCRA	5,000	1-Nov-14	31-Mar-15
STN2	Seasonal	15-Jul-14	137959	CCRA	10,000	1-Nov-14	31-Mar-15
STN2 SEASONAL - Daily Priced					45,000		
STN2	Baseload	12-Jun-14	132032	CCRA	5,000	1-Nov-14	31-Oct-15
STN2	Baseload	13-Jun-14	132096	CCRA	10,000	1-Nov-14	31-Oct-15
STN2	Baseload	19-Jun-14	132548	CCRA	10,000	1-Nov-14	31-Oct-15
STN2	Baseload	29-Jul-14	138921	CCRA	5,000	1-Nov-14	31-Oct-15
STN2 Baseload - Daily Priced					30,000		
TOTAL CCRA SUPPLY PURCHASED					339,000		

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¹ The baseload contract under Entegrate ID 112664 was accepted by Order E-17-13 and is included in this table for informational purposes to show the total CCRA supply purchased.

FortisBC Energy Inc.
2014-15 Midstream Cost Reconciliation Account (MCRA) Supply Purchased

As at October 9, 2014

KINGSGATE, STATION 2 SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
KING	Winter	31-Jul-14	139030	MCRA	27,000	1-Dec-14	28-Feb-15
KINGSGATE SEASONAL - Monthly Priced					27,000		
STN2	Winter	30-Jul-14	139031	MCRA	10,000	1-Dec-14	28-Feb-15
STN2	Winter	30-Jul-14	139033	MCRA	5,000	1-Nov-14	31-Mar-15
STN2	Winter	23-Sep-14	142773	MCRA	5,000	1-Nov-14	31-Mar-15
STN2	Winter	8-Oct-14	143854	MCRA	11,000	1-Dec-14	28-Feb-15
STN2	Winter	8-Oct-14	143855	MCRA	10,000	1-Dec-14	28-Feb-15
STN2	Winter	9-Oct-14	143955	MCRA	10,000	1-Dec-14	28-Feb-15
STN2	Winter	9-Oct-14	143956	MCRA	10,000	1-Nov-14	31-Mar-15
STN2 SEASONAL - Monthly Priced					61,000		
STN2	Winter	30-Jul-14	139032	MCRA	10,000	1-Dec-14	28-Feb-15
STN2	Winter	30-Jul-14	139034	MCRA	10,000	1-Dec-14	28-Feb-15
STN2	Winter	19-Aug-14	140419	MCRA	7,000	1-Dec-14	28-Feb-15
STN2 SEASONAL - Daily Priced					27,000		
TOTAL MCRA SUPPLY PURCHASED (AECO, Hunt & Stn2)					115,000		

FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
FT NELSON	Baseload	12-Jun-14	95590	MCRA	5,000	1-Nov-14	31-Oct-15
TOTAL FORT NELSON BASELOAD					5,000		