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**BRITISH COLUMBIA  
UTILITIES COMMISSION**

**ORDER  
NUMBER G-177-14**

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**IN THE MATTER OF  
the Utilities Commission Act, R.S.B.C. 1996, Chapter 473**

**and**

**A Filing by FortisBC Energy Inc.  
Application regarding its 2014 Fourth Quarter Report on the Biomethane Variance Account  
and Biomethane Energy Recovery Charge Rate effective January 1, 2015  
for the Mainland Service Area**

**BEFORE:** C. A. Brown, Commissioner  
H. G. Harowitz, Commissioner  
K. A. Keilty, Commissioner  
N. E. MacMurchy, Commissioner November 13, 2014  
B. A. Magnan, Commissioner  
D. M. Morton, Commissioner  
R. D. Revel, Commissioner

**O R D E R**

**WHEREAS:**

- A. By Order G-210-13 and Reasons for Decision (Decision) dated December 11, 2013, the British Columbia Utilities Commission (Commission) approved the continuance of the Biomethane Program on a permanent basis with certain modifications as directed in the Decision;
- B. By Order G-40-14 dated March 13, 2014, the Commission approved an increase in the FortisBC Energy Inc. (FEI) Biomethane Energy Recovery Charge (BERC) to a rate of \$14.065 per gigajoule (GJ) for all affected rate schedules within the Lower Mainland, Inland, and Columbia Service Areas, effective April 1, 2014;
- C. By Letter L-51-14 dated September 18, 2014, the Commission accepted the FEI recommendation that the BERC remain unchanged at October 1, 2014 as established by Order G-40-14, and noted that FEI is expected to file proposed guidelines and criteria for BERC rate changes with the 2014 fourth quarter Biomethane Variance Account (BVA) report;
- D. On October 22, 2014, FEI filed its 2014 Fourth Quarter Report on the BVA (Report);

- E. In the Report, FEI forecasts a BVA balance, based on the existing rates and after adjustment for the value of unsold biomethane volumes at December 31, 2014, of approximately \$97 thousand deficit after tax, and a balance at December 31, 2015, of approximately \$85 thousand deficit after tax;
- F. In the Report, FEI requests approval to increase the BERC rate by \$0.349/GJ, from \$14.065/GJ to \$14.414/GJ, for Rate Schedules 1B, 2B, 3B, 5B and 11B within the Mainland Service Area effective January 1, 2015;
- G. In the Report, FEI notes that it has excluded approximately \$425 thousand in its BERC rate calculation which is equivalent to approximately \$2 per GJ if fully recovered within one year. FEI, on October 3, 2014, filed a Request for Clarification and Request for Reconsideration and Variance Application, which requested the Commission to reconsider its decision on the transfer of the Biomethane Application cost to the BVA;
- H. As approved by Order G-21-14 and its Decision relating to the FortisBC Energy Utilities Application for Reconsideration and Variance of Commission Order G-26-13 on the FortisBC Energy Utilities' Common Rates, Amalgamation and Rate Design Application, the FEI Lower Mainland, Inland and Columbia Service Areas are now known as the Mainland Service Area;
- I. In the Report, FEI forecasts a BVA balance, based on the proposed BERC rate effective January 1, 2015 and after adjustment for the value of unsold biomethane volumes at December 31, 2015, of approximately zero after tax, and a balance at December 16, 2016, of approximately \$187 thousand deficit after tax;
- J. In the Report, FEI indicates that the proposed BERC rate change, exclusive of any other tariff rate component changes effective January 1, 2015, equates to an increase to a typical Mainland residential Biomethane Service Offering customer's annual bill of approximately \$3 or 0.3 percent based on an average total annual consumption of 90 GJ and a 10 percent blend selection;
- K. In the Report, FEI states that it is evaluating possible options for the BERC rate methodology and expects to file a proposal in 2015 for a revised BERC rate. On an interim basis, in accordance with Letter L-51-14, FEI proposes the following guidelines and criteria for potential BERC rate changes:
  - (i) Annual resetting of the BERC rate on an annual basis effective January 1<sup>st</sup> of a given year;
  - (ii) A threshold of \$1.00 per GJ that will trigger a rate reset. That is, if a Quarterly Report indicates a change greater than \$1.00 per GJ (plus or minus) is required, the BERC rate will be reset;
- L. FEI requests that the biomethane project cost information in Tab 1, Pages 4.1 to 4.3, of the Report, be held confidential on the basis that it contains market sensitive information; and

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M. The Commission reviewed the Report and considers that the requested rate changes should be approved, accepts the proposed BERC rate change guidelines on an interim basis, and acknowledges the BERC rate methodology proposal as set out in the Report.

**NOW THEREFORE** pursuant to section 61(4) of the *Utilities Commission Act*, the British Columbia Utilities Commission orders as follows:

1. The FortisBC Energy Inc. (FEI) requested Biomethane Energy Recovery Charge (BERC) rate increase to a rate of \$14.414/GJ, effective January 1, 2015, is approved for Rate Schedules 1B, 2B, 3B, 5B and 11B within the Mainland Service Area, as set out in the 2014 Fourth Quarter Report on the Biomethane Variance Account (BVA).
2. FEI must notify all customers that are affected by the rate change by way of a bill insert or bill message to be submitted to the Commission prior to its release with the next monthly gas billing.
3. The FEI proposed BERC rate change guidelines are accepted on an interim basis pending a review of the BERC rate methodology proposal in 2015.
4. FEI must notify the Commission when it will file the BERC rate methodology proposal as part of its 2015 First Quarter Report on the BVA or by no later than February 18, 2015.
5. The Commission will hold the biomethane project cost information in Tab 1, Pages 4.1 to 4.3, of the 2014 Fourth Quarter Report on the BVA confidential as requested by FEI as it contains commercially sensitive information.

**DATED** at the City of Vancouver, in the Province of British Columbia, this 14<sup>th</sup> day of November 2014.

BY ORDER

*Original signed by:*

D. M. Morton  
Commissioner