



ORDER NUMBER
E-23-17

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
Section 71 Filing of Natural Gas Supply Contracts
for the Commodity and Midstream Portfolios

BEFORE:

B. A. Magnan, Commissioner
R. I. Mason, Commissioner
R. D. Revel, Commissioner

On December 14, 2017

ORDER

WHEREAS:

- A. On October 27, 2017, pursuant to section 71 of the *Utilities Commission Act* (UCA), FortisBC Energy Inc. (FEI) filed with the British Columbia Utilities Commission (Commission), for acceptance, natural gas supply contracts for the commodity and midstream portfolios that have been transacted for the period 2017/18 including applicable transactions that were completed outside the 2017/18 gas contracting year (for a period not exceeding three years) (Filing);
- B. By Order G-130-06 dated October 27, 2006, the Commission approved the Rules for Natural Gas Energy Supply Contracts (Rules). The Rules, set out in Appendix A to Commission Order G-130-06, are intended to facilitate the Commission's review of natural gas energy supply contracts pursuant to section 71 of the UCA;
- C. FEI, in its Filing, requests acceptance of the following:
 - I. the Commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Commodity baseload and seasonal transactions not yet accepted by the Commission;
 - II. the Midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for Midstream seasonal transactions, and newly executed and approved storage and transportation contracts were also referenced for informational purposes;
 - III. the Commodity and Midstream transactions that were completed outside the 2017/18 gas contracting year (for a period not exceeding three years);

- D. By letter L-15-17 dated June 28, 2017, the Commission accepted FEI's 2017/2018 Annual Contracting Plan (2017/18 ACP);
- E. FEI requests that the Filing and associated documents remain confidential due to their commercially sensitive nature; and
- F. The Commission reviewed the Filing and is satisfied that the contracts are consistent with the 2017/18 ACP, the market factors are appropriate considering market prices at the time they were negotiated and the contracts are in the public interest.

NOW THEREFORE pursuant to section 71 of the *Utilities Commission Act* and the Commission's Rules for Natural Gas Energy Supply Contracts, the Commission accepts for filing the natural gas contracts shown in Appendix A to this order. The Commission will hold the details of the Filing and associated documents confidential as requested by FEI as they contain commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this 14th day of December 2017.

BY ORDER

Original signed by:

B. A. Magnan
Commissioner

Attachment

FortisBC Energy Inc.

2017-18 CCRA SUPPLY PURCHASED
As of September 29, 2017

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
AECO	Seasonal	6-Jun-17	1097730	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	7-Jun-17	1097782	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	14-Jun-17	1098129	CCRA	10,000	1-Nov-17	31-Mar-18
AECO	Seasonal	28-Jun-17	1098946	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	25-Jul-17	1100408	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	15-Aug-17	1101770	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	18-Sep-17	1103465	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	19-Sep-17	1103527	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	27-Sep-17	1104012	CCRA	5,000	1-Nov-17	31-Mar-18
AECO SEASONAL - Monthly Priced					50,000		
AECO	Seasonal	30-May-17	1097339	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	6-Jun-17	1097731	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	6-Jun-17	1097732	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	25-Jul-17	1100409	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	25-Aug-17	1102283	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	18-Sep-17	1103464	CCRA	5,000	1-Nov-17	31-Mar-18
AECO	Seasonal	28-Sep-17	1104086	CCRA	3,000	1-Nov-17	31-Mar-18
AECO SEASONAL - Daily Priced					33,000		
STN 2	Baseload	22-Oct-13	121588	CCRA	25,000	1-Nov-13	31-Oct-23
STN 2	Baseload	2-Sep-14	141495	CCRA	25,000	1-Nov-14	31-Oct-24
STN 2	Baseload	24-Jun-15	1013403	CCRA	10,000	1-Nov-15	31-Dec-21
STN 2	Baseload	24-Sep-15	1013599	CCRA	25,000	1-Nov-15	31-Oct-18
STN 2	Baseload	22-Sep-15	1013438	CCRA	25,000	1-Nov-15	31-Oct-18
STN2 BASELOAD - Monthly Priced					110,000		
STN 2	Baseload	20-Sep-17	1103593	CCRA	5,000	1-Nov-17	31-Oct-18
STN2 SEASONAL - Monthly Priced					5,000		
STN 2	Seasonal	6-Jun-17	1097725	CCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Seasonal	26-Jun-17	1098773	CCRA	10,000	1-Nov-17	31-Mar-18
STN 2	Seasonal	13-Jul-17	1099672	CCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Seasonal	2-Aug-17	1100972	CCRA	2,500	1-Nov-17	31-Mar-18
STN 2	Seasonal	3-Aug-17	1101051	CCRA	2,500	1-Nov-17	31-Mar-18
STN2 SEASONAL - Monthly Priced					25,000		
STN 2	Winter	23-May-17	1097036	CCRA	10,000	1-Nov-17	31-Mar-18
STN 2	Winter	24-May-17	1097111	CCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	30-May-17	1097340	CCRA	10,000	1-Nov-17	31-Mar-18
STN 2	Winter	7-Jun-17	1097783	CCRA	10,000	1-Nov-17	31-Mar-18
STN 2	Winter	15-Jun-17	1098219	CCRA	10,000	1-Nov-17	31-Mar-18
STN 2	Winter	28-Jun-17	1098945	CCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	13-Jul-17	1099671	CCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	25-Jul-17	1100410	CCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	1-Aug-17	1100868	CCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	1-Aug-17	1100869	CCRA	10,000	1-Nov-17	31-Mar-18
STN 2	Winter	25-Aug-17	1102281	CCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	13-Sep-17	1103211	CCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	19-Sep-17	1103528	CCRA	10,000	1-Nov-17	31-Oct-18
STN 2	Winter	22-Sep-17	1103764	CCRA	6,000	1-Nov-17	31-Mar-18
STN2 SEASONAL - Daily Priced					101,000		
TOTAL CCRA SUPPLY PURCHASED					324,000		

2017-18 MCRA SUPPLY PURCHASED

As at September 29, 2017

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
AECO	Winter	15-Aug-17	1101611	MCRA	5,000	1-Dec-17	28-Feb-18
AECO	Winter	28-Aug-17	1102360	MCRA	5,000	1-Dec-17	28-Feb-18
AECO	Winter	21-Sep-17	1103674	MCRA	5,000	1-Dec-17	28-Feb-18
AECO	Winter	27-Sep-17	1104011	MCRA	5,000	1-Dec-17	28-Feb-18
AECO SEASONAL - Monthly Priced					20,000		
AECO	Winter	28-Aug-17	1102359	MCRA	5,000	1-Dec-17	28-Feb-18
AECO	Winter	31-Aug-17	1102554	MCRA	5,000	1-Dec-17	28-Feb-18
AECO SEASONAL - Daily Priced					10,000		
STN 2	Winter	18-Jul-17	1099918	MCRA	10,000	1-Nov-17	31-Mar-18
STN 2	Winter	2-Aug-17	1100974	MCRA	2,500	1-Nov-17	31-Mar-18
STN 2	Winter	2-Aug-17	1100976	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	16-Aug-17	1101697	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	25-Aug-17	1102294	MCRA	2,500	1-Nov-17	31-Mar-18
STN 2	Winter	29-Aug-17	1102429	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	29-Aug-17	1102430	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	31-Aug-17	1102555	MCRA	5,000	1-Dec-17	28-Feb-18
STN 2	Winter	5-Sep-17	1102730	MCRA	10,000	1-Nov-17	31-Mar-18
STN 2	Winter	5-Sep-17	1102734	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	19-Sep-17	1103525	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	21-Sep-17	1103677	MCRA	5,000	1-Dec-17	28-Feb-18
STN 2	Winter	28-Sep-17	1104093	MCRA	2,000	1-Nov-17	31-Mar-18
STN 2	Winter	28-Sep-17	1104097	MCRA	5,000	1-Dec-17	28-Feb-18
STN2 SEASONAL - Monthly Priced					72,000		
STN 2	Winter	15-Aug-17	1101771	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	23-Aug-17	1102117	MCRA	10,000	1-Nov-17	31-Mar-18
STN 2	Winter	28-Aug-17	1102358	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	29-Aug-17	1102427	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	5-Sep-17	1102729	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	13-Sep-17	1103216	MCRA	8,000	1-Nov-17	31-Mar-18
STN 2	Winter	14-Sep-17	1103309	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	19-Sep-17	1103526	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	28-Sep-17	1104085	MCRA	5,000	1-Dec-17	28-Feb-18
STN2 SEASONAL - Daily Priced					53,000		
TOTAL MCRA SUPPLY PURCHASED (AECO & Stn2)					155,000		

TOWN OF FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
FT NELSON	Baseload	23-Aug-17	1102114	MCRA	5,000	1-Nov-17	31-Oct-18
TOTAL FORT NELSON BASELOAD					5,000		

CCRA SUPPLY PURCHASED OUTSIDE GAS YEAR

As at September 29, 2017

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
STN 2	Baseload	15-Feb-17	1092871	CCRA	10,000	1-Nov-19	31-Oct-20
STN 2	Baseload	7-Mar-17	1093751	CCRA	10,000	1-Nov-19	31-Oct-20
STN 2	Baseload	8-Mar-17	1093829	CCRA	10,000	1-Nov-18	31-Oct-19
STN2 BASELOAD - Monthly Priced					30,000		
TOTAL CCRA SUPPLY PURCHASED					30,000		

MCRA SUPPLY PURCHASED OUTSIDE GAS YEAR

As at September 29, 2017

Receipt Point	Type	Tx Date	Entegrate ID#	Account	GJ/D	Start Date	End Date
STN 2	Winter	5-Dec-16	1090138	MCRA	5,000	1-Nov-17	31-Mar-18
STN 2	Winter	14-Dec-16	1090510	MCRA	5,000	1-Nov-17	31-Mar-18
STN2 SEASONAL - Monthly Priced					10,000		
TOTAL MCRA SUPPLY PURCHASED					10,000		