



**ORDER NUMBER**  
**G-90-20**

IN THE MATTER OF  
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

Pacific Northern Gas Ltd.  
Application for Approval of Industrial Firm Transportation Rate Schedule 40

**BEFORE:**

T. A. Loski, Panel Chair  
C. Brewer, Commissioner  
M. Kresivo, QC, Commissioner

on April 17, 2020

**ORDER**

**WHEREAS:**

- A. On March 20, 2020, Pacific Northern Gas Ltd. (PNG) filed an application with the British Columbia Utilities Commission (BCUC) for approval of a new industrial firm transportation rate schedule (RS 40) (Application);
- B. In the Application, PNG requests the following:
  - 1. Approval of RS 40 and the related general terms and conditions (GTCs), pursuant to sections 59 to 61 of the *Utilities Commission Act* (UCA);
  - 2. Approval of the draft form of the Transportation Service Agreement (TSA) for customers seeking industrial firm transportation service, pursuant to section 58 of the UCA; and
  - 3. Approval to record to the Industrial Customer Deliveries Deferral Account (ICDDA), the delivery margin impact due to the rate differential of customers switching from an interruptible rate to the proposed RS 40 rate during test years 2020 and 2021 for amortization in 2022, pursuant to sections 59 to 61 of the UCA;
- C. By Order G-78-20 dated April 6, 2020, the BCUC established a regulatory timetable for the review of the Application;
- D. By letter dated April 16, 2020, PNG informed the BCUC that, due to an administrative oversight, the provisions of Directive 2 of Order G-78-20 were not met. The directive required PNG to publish the Application, Order G-78-20 and the regulatory timetable, and to notify certain parties. To correct this oversight, PNG requests that the BCUC issue an amended regulatory timetable to extend the date for items related to intervenor participation; and
- E. The BCUC has considered PNG's letter and finds that an amendment to the regulatory timetable is warranted.

**NOW THEREFORE** the BCUC orders as follows:

1. The regulatory timetable for the review of the Application is amended as set out in Appendix A to this order.
2. Within two business days of issuance of this order, PNG is directed to publish the Application, this order and the regulatory timetable on its website and to provide a copy of this order, electronically where possible, to all parties that registered as interveners in the PNG West 2020–2021 Revenue Requirements Application proceeding, and the PNG Application Regarding Process for Allocation of Reactivated Capacity and Approval of Large Volume Industrial Transportation Rate proceeding, as well as to PNG’s industrial customers currently being served under its interruptible sales and transportation service tariff.
3. In accordance with the BCUC’s Rules of Practice and Procedure attached as Appendix A to Order G-15-19, parties who wish to participate in the proceeding may submit a letter of comment, register as an interested party or request intervener status. Parties requesting intervener status must register with the BCUC by completing a Request to Intervene Form available on the BCUC’s website by the date established in the regulatory timetable attached as Appendix A to this order.

**DATED** at the City of Vancouver, in the Province of British Columbia, this 17<sup>th</sup> day of April 2020.

BY ORDER

*Original signed by:*

T. A. Loski  
Commissioner

Attachment

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**REGULATORY TIMETABLE**

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Action	Date (2020)
Intervener Registration	Tuesday, April 28
Intervener Information Request (IR) No. 1	Wednesday, May 6
PNG Response to BCUC and Intervener IRs No. 1	Friday, May 15
PNG Final Argument	Monday, May 25
Intervener Final Argument	Monday, June 1
PNG Reply Argument	Monday, June 8