



**ORDER NUMBER**  
**G-189-20**

IN THE MATTER OF  
the *Utilities Commission Act*, RSBC 1996, Chapter 473  
  
and

FortisBC Energy Inc.  
Application regarding its Revised 2020 Second Quarter Gas Cost Report  
and Rate Changes effective August 1, 2020  
for the Mainland and Vancouver Island Service Area

**BEFORE:**

B. A. Magnan, Commissioner  
C. Brewer, Commissioner  
T. A. Loski, Commissioner  
R. I. Mason, Commissioner

on July 16, 2020

**ORDER**

**WHEREAS:**

- A. On July 9, 2020, FortisBC Energy Inc. (FEI) filed its Revised 2020 Second Quarter Report on the Commodity Cost Reconciliation Account (CCRA) and Midstream Cost Reconciliation account (MCRA) for the Mainland and Vancouver Island service area based on a five-day average of June 22, 23, 24, 25, and 26, 2020 forward gas prices (five-day average forward prices ending June 26, 2020) (altogether the Revised Second Quarter Report);
- B. The British Columbia Utilities Commission (BCUC) established guidelines for gas cost rate setting in Letter L-5-01 dated February 5, 2001, and further modified the guidelines in Letter L-40-11 dated May 19, 2011 (together the Guidelines). Letter L-5-01 also states that the Guidelines are a general guideline only, and that nothing in the Guidelines precludes a utility from filing applications for rate changes at times other than those suggested by the Guidelines or proposing alternate treatment of the GCRA balance in unusual circumstances;
- C. By Order G-173-19, the BCUC approved the current Commodity Cost Recovery Charge (CCRC) for the Mainland and Vancouver Island service area at \$1.549 per gigajoule (\$/GJ) effective January 1, 2018;
- D. By Letter L-35-20, the BCUC accepted FEI's request to maintain the existing CCRC at \$1.549/GJ, effective July 1, 2020, and submit a revised gas cost report based on updated forward prices no later than July 10, 2020, with proposed changes to the CCRC to be effective August 1, 2020;
- E. In the Revised Second Quarter Report, using the five-day average forward prices ending June 26, 2020, the CCRA is projected to have an after-tax deficit balance of \$12 million at July 31, 2020. FEI calculates the CCRA

recovery-to-cost ratio to be 68.0 percent for the following 12 months. The tested rate increase related to the forecast under recovery of costs is calculated at \$0.730/GJ, which falls outside the minimum rate change threshold set out in the Guidelines, and indicates that a rate change to the CCRC is required effective August 1, 2020;

- F. The proposed rate increase of \$0.730/GJ increases the total annual bill for a typical Mainland and Vancouver Island residential customer with an average annual consumption of 90 gigajoules by approximately \$66 or 8.3 percent; and
- G. The BCUC reviewed the Revised 2020 Second Quarter Report and considers that an increase to the CCRC is warranted.

**NOW THEREFORE** pursuant to section 61(4) of the *Utilities Commission Act*, the BCUC orders as follows:

- 1. The BCUC approves the Commodity Cost Recovery Charge applicable to the Sales Rate Classes and Rate Schedule 46 LNG Service within the Mainland and Vancouver Island service area to increase by \$0.730/GJ, from \$1.549/GJ to \$2.279/GJ, effective August 1, 2020.
- 2. FEI will notify all customers that are affected by the rate changes with a bill insert or bill message to be included with the next monthly gas billing.
- 3. FEI is directed to file with the BCUC revised tariff pages within 15 days of this order.

**DATED** at the City of Vancouver, in the Province of British Columbia, this 16<sup>th</sup> day of July 2020.

BY ORDER

*Original signed by:*

B. A. Magnan  
Commissioner