



**ORDER NUMBER
E-25-21**

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
Section 71 Filing of Natural Gas Supply Contracts
for the Commodity and Midstream Portfolios

BEFORE:

B. A. Magnan, Panel Chair
T. A. Loski, Commissioner
R. I. Mason, Commissioner
A. Pape-Salmon, Commissioner

on December 2, 2021

ORDER

WHEREAS:

- A. On October 28, 2021, pursuant to section 71 of the *Utilities Commission Act* (UCA) and Section 6.0 of the British Columbia Utilities Commission's (BCUC) Rules for Natural Gas Energy Supply Contracts established in Appendix A to BCUC Order G-130-06 (Rules), FortisBC Energy Inc. (FEI) filed for acceptance with the BCUC natural gas supply contracts for its commodity and midstream portfolios transacted for the 2021/2022 gas contracting year (Filing);
- B. FEI requests acceptance of the following:
 - i. the commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for commodity baseload and seasonal transactions not yet accepted by the BCUC; and
 - ii. the midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for midstream seasonal transactions;
- C. By Letter L-14-21 dated June 3, 2021, the BCUC accepted FEI's Annual Contracting Plan (ACP) for the 2021/2022 gas year commencing November 1, 2021;
- D. FEI requests that the Filing and associated documents remain confidential due to their commercially sensitive nature; and

- E. The BCUC reviewed the Filing and is satisfied that the contracts are consistent with the 2021/2022 ACP, the market factors are appropriate considering market prices at the time they were negotiated, and the contracts are in the public interest.

NOW THEREFORE pursuant to section 71 of the UCA and the Rules, the BCUC orders as follows:

1. The BCUC accepts the natural gas contracts shown in Appendix A to this order.
2. The BCUC will hold the Filing and associated documents confidential as requested by FEI as they contain commercially sensitive information

DATED at the City of Vancouver, in the Province of British Columbia, this 2nd day of December 2021.

BY ORDER

Original signed by:

B. A. Magnan
Commissioner

FortisBC Energy Inc.

2021-22 CCRA SUPPLY PURCHASED

As at October 21, 2021

Receipt		Tx Date	Entegrate ID#	Account	Volume GJ/D	Start Date	End Date
Point	Type						
AECO	Seasonal	2-Jun-21	1159507	CCRA	10,000	1-Nov-21	31-Mar-22
AECO	Seasonal	9-Jun-21	1159747	CCRA	25,000	1-Nov-21	31-Mar-22
AECO	Seasonal	29-Jul-21	1161756	CCRA	5,000	1-Nov-21	31-Mar-22
AECO	Seasonal	20-Aug-21	1162686	CCRA	10,000	1-Nov-21	31-Mar-22
AECO	Seasonal	7-Sep-21	1163262	CCRA	10,000	1-Nov-21	31-Mar-22
AECO SEASONAL - Monthly Priced					60,000		
AECO	Seasonal	1-Jun-21	1159454	CCRA	10,000	1-Nov-21	31-Mar-22
AECO	Seasonal	9-Jun-21	1159746	CCRA	5,000	1-Nov-21	31-Mar-22
AECO	Seasonal	29-Jul-21	1161755	CCRA	5,000	1-Nov-21	31-Mar-22
AECO	Seasonal	24-Aug-21	1162798	CCRA	10,000	1-Nov-21	31-Mar-22
AECO	Seasonal	14-Sep-21	1163561	CCRA	10,000	1-Nov-21	31-Mar-22
AECO SEASONAL - Daily Priced					40,000		
STN 2	Baseload	22-Oct-13	121588	CCRA	25,000	1-Nov-13	31-Oct-23
STN 2	Baseload	2-Sep-14	141495	CCRA	10,000	1-Nov-14	31-Oct-24
STN 2	Baseload	22-Sep-15	1013438	CCRA	25,000	1-Nov-15	31-Oct-22
STN2 BASELOAD - Monthly Priced					60,000		
STN 2	Baseload	10-May-21	1158570	CCRA	25,000	1-Nov-21	31-Oct-22
STN 2	Baseload	14-May-21	1158772	CCRA	10,000	1-Nov-21	31-Oct-22
STN 2	Baseload	22-Jun-21	1160334	CCRA	5,000	1-Nov-21	31-Oct-22
STN 2	Baseload	14-Jul-21	1161081	CCRA	25,000	1-Nov-21	31-Oct-22
STN 2	Baseload	12-Oct-21	1164704	CCRA	10,000	1-Nov-21	31-Oct-22
STN2 BASELOAD - Monthly Priced					75,000		
STN 2	Seasonal	27-May-21	*1013403/1159308	CCRA	10,000	1-Jan-22	31-Mar-22
STN 2	Seasonal	1-Jun-21	1159449	CCRA	5,000	1-Nov-21	31-Mar-22
STN 2	Seasonal	20-Aug-21	1162682	CCRA	5,000	1-Nov-21	31-Mar-22
STN 2	Seasonal	8-Sep-21	1163330	CCRA	3,000	1-Nov-21	31-Mar-22
STN 2	Seasonal	13-Sep-21	1163547	CCRA	5,000	1-Nov-21	31-Mar-22
STN2 SEASONAL - Monthly Priced					28,000		
STN 2	Winter	13-May-21	1158732	CCRA	25,000	1-Nov-21	31-Mar-22
STN 2	Winter	19-May-21	1158999	CCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	1-Jun-21	1159448	CCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	2-Jun-21	1159508	CCRA	5,000	1-Nov-21	31-Mar-22
STN 2	Winter	2-Jun-21	1159506	CCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	22-Jun-21	1160339	CCRA	5,000	1-Nov-21	31-Mar-22
STN 2	Winter	19-Jul-21	1161260	CCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	30-Jul-21	1161795	CCRA	5,000	1-Nov-21	31-Mar-22
STN 2	Winter	19-Aug-21	1162656	CCRA	5,000	1-Nov-21	31-Mar-22
STN 2	Winter	22-Sep-21	1163888	CCRA	5,000	1-Nov-21	31-Mar-22
STN2 SEASONAL - Daily Priced					90,000		
STN 2	Baseload	3-Sep-21	1119786	CCRA	20,000	1-Nov-18	31-Oct-23
STN 2	Baseload	2-Sep-14	141495	CCRA	15,000	1-Nov-21	31-Oct-22
STN2 Baseload - Daily Priced					35,000		
STN 2	Baseload	2-Aug-18	1120958	CCRA	25,000	1-Nov-18	31-Oct-23
Confirm submitted in Previous filings:					25,000		
TOTAL CCRA SUPPLY PURCHASED					413,000		

**1013403 expires December 31, 2021, FEI and Counterparty extended volumes to the end of winter strip*

FortisBC Energy Inc
2021-22 MCRA SUPPLY PURCHASED

As at October 21, 2021

AECO and STATION 2 SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	Volume (GJ)	Start Date	End Date
AECO	Winter	29-Jul-21	1161754	MCRA	10,000	1-Dec-21	28-Feb-22
AECO	Winter	20-Aug-21	1162689	MCRA	5,000	1-Dec-21	28-Feb-22
AECO	Winter	16-Sep-21	1163668	MCRA	9,000	1-Dec-21	28-Feb-22
AECO SEASONAL - Monthly Priced					24,000		
AECO	Winter	7-Sep-21	1163261	MCRA	13,000	1-Dec-21	28-Feb-22
AECO SEASONAL - Daily Priced					13,000		
STN 2	Winter	4-Jun-21	1159615	MCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	29-Jun-21	1160626	MCRA	5,000	1-Nov-21	31-Mar-22
STN 2	Winter	14-Jul-21	1161075	MCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	23-Jul-21	1161500	MCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	25-Aug-21	1162844	MCRA	2,500	1-Nov-21	31-Mar-22
STN 2	Winter	30-Aug-21	1163018	MCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	8-Sep-21	1163331	MCRA	2,000	1-Nov-21	31-Mar-22
STN2 SEASONAL - Monthly Priced					49,500		
STN 2	Winter	13-Jul-21	1161013	MCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	20-Jul-21	1161326	MCRA	20,000	1-Nov-21	31-Mar-22
STN 2	Winter	16-Aug-21	1162477	MCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	24-Aug-21	1162796	MCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	25-Aug-21	1162858	MCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	2-Sep-21	1163158	MCRA	20,000	1-Nov-21	31-Mar-22
STN 2	Winter	7-Sep-21	1163264	MCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	7-Sep-21	1163263	MCRA	10,000	1-Nov-21	31-Mar-22
STN 2	Winter	28-Sep-21	1164237	MCRA	5,000	1-Nov-21	31-Mar-22
STN 2	Winter	28-Sep-21	1164238	MCRA	5,000	1-Dec-21	28-Feb-22
STN2 SEASONAL - Daily Priced					110,000		
TOTAL MCRA SUPPLY PURCHASED (AECO & Stn2)					196,500		

PEAKING RESOURCES

Receipt Point	Type	Tx Date	Enegrate ID#	Account	Volume* (MMBtu)	Start Date	End Date
EAST KOOTENAY	Peaking	20-Sep-21	1163781	MCRA	20,000	1-Dec-21	28-Feb-22
EAST KOOTENAY	Peaking	30-Sep-21	1164360	MCRA	20,000	1-Dec-21	28-Feb-22
EAST KOOTENAY	Peaking	13-Oct-21	1164817	MCRA	10,000	1-Dec-21	28-Feb-22
EAST KOOTENAY	Peaking	21-Oct-21	1165002	MCRA	10,000	1-Dec-21	28-Feb-22
TOTAL EAST KOOTENAY PEAKING (Daily Priced)					60,000		

*Commodity Call Option - 10 - 15 callable days

TOWN OF FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Entegrate ID#	Account	Volume (GJ)	Start Date	End Date
FT NELSON	Baseload	24-Aug-21	1162797	MCRA	5,000	1-Nov-21	31-Oct-22
TOTAL FORT NELSON BASELOAD					5,000		