



ORDER NUMBER
E-16-22

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

Pacific Northern Gas Ltd.
Gas Supply Contracting Report for
November 1, 2022 to October 31, 2023

BEFORE:

B. A. Magnan, Commissioner
C. M. Brewer, Commissioner
E. B. Lockhart, Commissioner
T. A. Loski, Commissioner

on November 24, 2022

ORDER

WHEREAS:

- A. On November 7, 2022, pursuant to section 71 of the *Utilities Commission Act* (UCA), Pacific Northern Gas Ltd. (PNG) filed with the British Columbia Utilities Commission (BCUC) an application to accept natural gas contracts for the period November 1, 2022 to October 31, 2023 (Application);
- B. By Order G-130-06 dated October 26, 2006, the BCUC approved Rules for Natural Gas Energy Supply Contracts (Rules). Appendix A of Order G-130-06 contains the Rules, which are intended to facilitate the BCUC's review of natural gas energy supply contracts, pursuant to section 71 of the UCA;
- C. By Letter L-31-22 dated July 14, 2022, the BCUC accepted a confidential filing from PNG and Pacific Northern Gas (N.E.) Ltd. of an Annual Contracting Plan for the period November 1, 2022 to October 31, 2023 (2022-23 ACP) as in the public interest, and with respect to the PNG-West, Fort St. John/Dawson Creek and Tumbler Ridge service areas;
- D. PNG has requested that details of the filing be kept confidential for reasons of commercial sensitivity and submits that disclosure of this information may adversely affect PNG's ability to secure the most competitively-priced gas supply arrangements in the future; and
- E. The BCUC has reviewed the natural gas supply contracts, as shown in Appendix A to this order, and is satisfied that they are appropriate considering market conditions at the time they were negotiated, consistent with the 2022-23 ACP, and in the public interest.

NOW THEREFORE pursuant to section 71 of the UCA and the BCUC Rules for Natural Gas Energy Supply Contracts:

1. The BCUC accepts the natural gas contracts shown in Appendix A to this order.
2. The BCUC will hold the details of the Application and associated documents confidential as requested by PNG, as they contain commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this 24th day of November 2022.

BY ORDER

Original signed by:

B. A. Magnan
Commissioner

Attachment

Pacific Northern Gas Ltd.
Gas Supply Contracting Report for
November 2022 to October 2023

Item	Term	Gas Supplier	Delivery Point	Volume (GJ/day)	Transaction Date
1	Nov22 – Oct23	Canadian Natural Resources Limited	Station 2	3,350	September 20, 2022
2	Nov22 – Mar23	Ovintiv Canada ULC	Station 2	8,650	September 28, 2022
3	Dec22 – Feb23	Tenaska Marketing Canada	Station 2	9,000	September 28, 2022
4	Dec22 – Feb23	Aitken Creek Gas Storage	Station 2	7,500	September 16, 2022
5	Nov22 – Oct23	Petronas Energy Canada Ltd.	Station 2	3,350	September 19, 2022
6	Nov22 – Mar23	Shell Energy North America (Canada) Inc.	Station 2	8,650	September 28, 2022
7	Dec22 – Feb23	Shell Energy North America (Canada) Inc.	Station 2	13,500	September 28, 2022
8	Dec22 – Feb23	Petronas Energy Canada Ltd.	Station 2	3,000	October 6, 2022
9	Dec22 – Feb23	Tenaska Marketing Canada	Summit Lake	3,000	October 11, 2022
10	Nov22 – Oct23	Canadian Natural Resources Limited	Stoddart Outlet	2,700	September 20, 2022
11	Nov22 – Oct23	Canadian Natural Resources Limited	Pine River Field	2,700	September 20, 2022
12A/12B	Nov22 – Oct23	Canadian Natural Resources Limited	Younger Plant	25,000	January 13, 2021