



ORDER NUMBER
E-17-22

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
Section 71 Filing of Natural Gas Supply Contracts
for the Commodity and Midstream Portfolios

BEFORE:

B. A. Magnan, Panel Chair
C. Brewer, Commissioner
E. B. Lockhart, Commissioner
T. A. Loski, Commissioner

on November 24, 2022

ORDER

WHEREAS:

- A. On October 31, 2022, pursuant to section 71 of the *Utilities Commission Act* (UCA) and Section 6.0 of the British Columbia Utilities Commission's (BCUC) Rules for Natural Gas Energy Supply Contracts established in Appendix A to BCUC Order G-130-06 (Rules), FortisBC Energy Inc. (FEI) filed for acceptance with the BCUC natural gas supply contracts for its commodity and midstream portfolios transacted for the 2022/2023 gas contracting year (Filing);
- B. FEI requests acceptance of the following:
 - i. the commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for commodity baseload and seasonal transactions not yet accepted by the BCUC; and
 - ii. the midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for midstream seasonal transactions.
- C. By Letter L-21-22 dated June 3, 2022, the BCUC accepted FEI's Annual Contracting Plan (ACP) for the 2022/2023 gas year commencing November 1, 2022;
- D. FEI requests that the Filing and associated documents remain confidential due to their commercially sensitive nature; and
- E. The BCUC reviewed the Filing and is satisfied that the contracts are consistent with the 2022/2023 ACP, the market factors are appropriate considering market prices at the time they were negotiated, and the contracts are in the public interest.

NOW THEREFORE pursuant to section 71 of the UCA and the BCUC Rules for Natural Gas Energy Supply Contracts:

1. The BCUC accepts the natural gas contracts shown in Appendix A to this order.
2. The BCUC will hold the details of the Filing and associated documents confidential as requested by FEI as they contain commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this 24th day of November 2022.

BY ORDER

Original signed by:

B. A. Magnan
Commissioner

Attachment

FortisBC Energy Inc.
2022-23 CCRA SUPPLY PURCHASED

As at October 26, 2022

Receipt Point	Type	Tx Date	Horizon ID#	Account	Volume GJ/D	Start Date	End Date
AECO	Seasonal	13-Jun-22	121863	CCRA	20,000	1-Nov-22	31-Mar-23
AECO	Seasonal	14-Jun-22	121929	CCRA	10,000	1-Nov-22	31-Mar-23
AECO	Seasonal	23-Jun-22	122488	CCRA	5,000	1-Nov-22	31-Mar-23
AECO	Seasonal	6-Jul-22	123366	CCRA	5,000	1-Nov-22	31-Mar-23
AECO	Seasonal	3-Aug-22	125843	CCRA	15,000	1-Nov-22	31-Mar-23
AECO	Seasonal	7-Sep-22	129437	CCRA	6,000	1-Nov-22	31-Mar-23
AECO SEASONAL - Monthly Priced					61,000		
AECO	Seasonal	16-May-22	119963	CCRA	10,000	1-Nov-22	31-Mar-23
AECO	Seasonal	8-Jun-22	121595	CCRA	5,000	1-Nov-22	31-Mar-23
AECO	Seasonal	21-Jul-22	124726	CCRA	5,000	1-Nov-22	31-Mar-23
AECO	Seasonal	17-Aug-22	127302	CCRA	10,000	1-Nov-22	31-Mar-23
AECO	Seasonal	17-Aug-22	127314	CCRA	10,000	1-Nov-22	31-Mar-23
AECO SEASONAL - Daily Priced					40,000		
STN 2	Baseload	22-Oct-13	117992	CCRA	25,000	1-Nov-13	31-Oct-23
STN 2	Baseload	27-Jul-22	130179	CCRA	35,000	1-Nov-22	31-Oct-25
STN 2 BASELOAD - Monthly Priced					60,000		
STN 2	Baseload	7-Apr-22	118735	CCRA	25,000	1-Nov-22	31-Oct-23
STN 2	Baseload	2-Jun-22	121274	CCRA	20,000	1-Nov-22	31-Oct-23
STN 2	Baseload	14-Jun-22	121932	CCRA	10,000	1-Nov-22	31-Oct-23
STN 2	Baseload	2-Aug-22	125689	CCRA	25,000	1-Nov-22	31-Oct-23
STN 2	Baseload	5-Aug-22	126127	CCRA	10,000	1-Nov-22	31-Oct-23
STN 2	Baseload	6-Sep-22	129306	CCRA	10,000	1-Nov-22	31-Oct-23
STN 2 BASELOAD - Monthly Priced					100,000		
STN 2	Seasonal	20-Jan-22	118734	CCRA	5,000	1-Nov-22	31-Mar-23
STN 2 SEASONAL - Monthly Priced					5,000		
STN 2	Seasonal	16-May-22	119964	CCRA	10,000	1-Nov-22	31-Mar-23
STN 2	Seasonal	18-May-22	120092	CCRA	15,000	1-Nov-22	31-Mar-23
STN 2	Seasonal	13-Jun-22	121865	CCRA	5,000	1-Nov-22	31-Mar-23
STN 2	Seasonal	14-Jun-22	121933	CCRA	10,000	1-Nov-22	31-Mar-23
STN 2	Seasonal	19-Jul-22	124501	CCRA	10,000	1-Nov-22	31-Mar-23
STN 2	Seasonal	19-Jul-22	124511	CCRA	2,500	1-Nov-22	31-Mar-23
STN 2 SEASONAL - Daily Priced					52,500		
STN 2	Baseload	3-Sep-21	118009	CCRA	20,000	1-Nov-18	31-Oct-23
STN 2	Baseload	4-May-22	119596	CCRA	10,000	1-Nov-21	31-Oct-23
STN 2	Baseload	14-Jun-22	121941	CCRA	20,000	1-Nov-21	31-Oct-23
STN 2	Baseload	2-Sep-14	118012	CCRA	25,000	1-Nov-14	31-Oct-24
STN 2 Baseload - Daily Priced					75,000		
STN 2	Baseload	2-Aug-18	118013	CCRA	25,000	1-Nov-18	31-Oct-23
Confirm submitted in Previous filings:					25,000		
TOTAL CCRA SUPPLY PURCHASED					418,500		

As at October 26, 2022

AECO and STATION 2 SUPPLY

Receipt Point	Type	Tx Date	Horizon ID#	Account	Volume (GJ)	Start Date	End Date
AECO	Winter	11-Aug-22	126700	MCRA	5,000	1-Dec-22	28-Feb-23
AECO	Winter	15-Sep-22	129983	MCRA	5,000	1-Dec-22	28-Feb-23
AECO	Winter	7-Oct-22	131248	MCRA	5,000	1-Dec-22	28-Feb-23
AECO SEASONAL - Monthly Priced					15,000		
AECO	Winter	22-Aug-22	127861	MCRA	5,000	1-Dec-22	28-Feb-23
AECO	Winter	15-Sep-22	129982	MCRA	5,000	1-Dec-22	28-Feb-23
AECO	Winter	7-Oct-22	131254	MCRA	5,000	1-Dec-22	28-Feb-23
AECO	Winter	11-Oct-22	131510	MCRA	3,000	1-Dec-22	28-Feb-23
AECO SEASONAL - Daily Priced					18,000		
STN 2	Winter	14-Jun-22	121934	MCRA	10,000	1-Nov-22	31-Mar-23
STN 2	Winter	7-Sep-22	129398	MCRA	5,000	1-Nov-22	31-Mar-23
STN 2	Winter	7-Sep-22	129410	MCRA	5,000	1-Nov-22	31-Mar-23
STN 2	Winter	7-Sep-22	129424	MCRA	5,000	1-Nov-22	31-Mar-23
STN 2	Winter	23-Sep-22	130419	MCRA	5,000	1-Nov-22	31-Mar-23
STN 2	Winter	29-Sep-22	130783	MCRA	5,000	1-Nov-22	31-Mar-23
STN 2	Winter	3-Oct-22	130970	MCRA	2,000	1-Nov-22	31-Mar-23
STN 2	Winter	3-Oct-22	130971	MCRA	3,000	1-Nov-22	31-Mar-23
STN 2	Winter	3-Oct-22	130974	MCRA	5,000	1-Nov-22	31-Mar-23
STN 2	Winter	6-Oct-22	131163	MCRA	5,000	1-Nov-22	31-Mar-23
STN 2	Winter	13-Oct-22	131683	MCRA	5,000	1-Nov-22	31-Mar-23
STN 2	Winter	14-Oct-22	131766	MCRA	5,000	1-Nov-22	31-Mar-23
STN2 SEASONAL - Monthly Priced					60,000		
STN 2	Winter	19-Jul-22	124615	MCRA	20,000	1-Nov-22	31-Mar-23
STN 2	Winter	17-Aug-22	127315	MCRA	10,000	1-Nov-22	31-Mar-23
STN 2	Winter	17-Aug-22	127321	MCRA	10,000	1-Nov-22	31-Mar-23
STN 2	Winter	9-Sep-22	129636	MCRA	10,000	1-Nov-22	31-Mar-23
STN 2	Winter	14-Sep-22	129927	MCRA	15,000	1-Nov-22	31-Mar-23
STN 2	Winter	15-Sep-22	129981	MCRA	10,000	1-Nov-22	31-Mar-23
STN 2	Winter	20-Sep-22	130231	MCRA	10,000	1-Nov-22	31-Mar-23
STN 2	Winter	11-Oct-22	131502	MCRA	5,000	1-Nov-22	31-Mar-23
STN 2	Winter	14-Oct-22	131763	MCRA	5,000	1-Nov-22	31-Mar-23
STN2 SEASONAL - Daily Priced					95,000		
TOTAL MCRA SUPPLY PURCHASED (AECO & Stn2)					188,000		

PEAKING RESOURCES

Receipt Point	Type	Tx Date	Horizon ID#	Account	Volume*	Start Date	End Date
KINGSGATE	Peaking	8-Sep-22	129548	MCRA	25,000	1-Dec-22	28-Feb-23
KINGSGATE	Peaking	13-Sep-22	129786	MCRA	15,000	1-Dec-22	28-Feb-23
KINGSGATE	Peaking	14-Sep-22	129926	MCRA	20,000	1-Dec-22	28-Feb-23
KINGSGATE	Peaking	26-Oct-22	132431	MCRA	15,000	1-Dec-22	28-Feb-23
TOTAL KINGSGATE PEAKING (Daily Priced) (MMBtu)					75,000		
					(GJ)		
TOTAL PEAKING SUPPLY					79,129		

* Commodity Call Option - 10 - 15 callable days

TOWN OF FORT NELSON SUPPLY

Receipt Point	Type	Tx Date	Horizon ID#	Account	GJ/D	Start Date	End Date
FT NELSON	Baseload	12-Oct-22	131600	MCRA	5,000	1-Nov-22	31-Oct-23
TOTAL FORT NELSON BASELOAD					5,000		