



ORDER NUMBER
G-33-23

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

British Columbia Hydro and Power Authority
Transmission Service Rate Customer Baseline Loads F2022 and F2023

BEFORE:

B. A. Magnan, Commissioner

on February 16 , 2023

ORDER

WHEREAS:

- A. On November 21, 2022, British Columbia Hydro and Power Authority (BC Hydro) filed with the British Columbia Utilities Commission (BCUC), pursuant to sections 58 to 61, 89 and 90 of the *Utilities Commission Act* and section 15 of the *Administrative Tribunals Act*, the Transmission Service Rate (TSR) Customer Baseline Load (CBL) [Fiscal] F2022 and F2023 (Application);
- B. In the Application, BC Hydro seeks the following BCUC approvals:
 - i. On a final and permanent basis, the “Final Adjusted F2022 CBL for Final Approval” column contained in Appendix A of the Application, effective April 1, 2021;
 - ii. On an interim basis, the “Interim F2023 CBL for Interim Approval” column contained in Appendix A of the Application, effective April 1, 2022;
 - iii. On a final and permanent basis, the placement of specific customers on Rate Schedule (RS) 1823A as contained in Appendix A of the Application, effective April 1, 2021; and
 - iv. On an interim basis, the placement of specific customers on RS 1823A as contained in Appendix A of the Application, effective April 1, 2022;
- C. By Order G-88-22A, dated March 29, 2022, the BCUC approved the F2022 Interim CBLs and the placement of specified customers on RS 1823A, both effective April 1, 2021, on an interim basis until further application;
- D. In the Application, BC Hydro states that pursuant to section 6.2.1 of the Tariff Supplement No. 74 (TS 74), it has submitted all CBL determinations reflected in the Application to each TSR CBL customer for review and comment prior to filing the Application;
- E. Pursuant to TS 74 and RS 1823, all CBLs and any decision to put a customer on Rate Schedule 1823A are subject to final approval by the BCUC;

- F. BC Hydro requests that Appendices A, B and C of the Application and the associated customer information be held in confidence as they contain commercially sensitive information; and
- G. The BCUC has determined that a written comment process is warranted for the review of the Application.

NOW THEREFORE the BCUC orders as follows:

1. A regulatory timetable for the review of the Applications is established as set out in Appendix A to this order.
2. BC Hydro is directed as soon as reasonably possible, but no later than Thursday, February 23, 2023 to provide notice of this Application and a copy of this order, electronically where possible, to all of its TSR customers.
3. FEI is directed to provide to the BCUC, by Wednesday, February 24, 2023, confirmation of compliance with the notice requirements set out in Directives 2 above, and a list of those notified.
4. Parties wishing to provide comments on the Application is invited to submit a letter of comment by Thursday, March 9, 2023. Letters of comment must be in the [Letter of Comment Form](https://www.bcuc.com/Forms/LetterOfComment) available on the BCUC's website at: <https://www.bcuc.com/Forms/LetterOfComment> and submitted by email to commission.secretary@bcuc.com or by mail to the British Columbia Utilities Commission, Suite 410, 900 Howe Street, Vancouver, BC, V6Z 2N3
5. The BCUC will hold confidential the information in Appendices A, B and C of the Application and the associated customer information as they contain commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this 16th day of February 2023.

BY ORDER

Original signed by:

B. A. Magnan
Commissioner

Attachment

British Columbia Hydro and Power Authority
Transmission Service Rate Customer Baseline Loads F2022 and F2023

REGULATORY TIMETABLE

Action	Date 2023
BC Hydro to provide Notice	Thursday, February 23
BC Hydro to provide confirmation of compliance with notice requirements	Friday, February 24
BC Hydro to provide proof of Notice to the BCUC	Thursday, March 9
Deadline to submit Letters of Comment	Thursday, March 9
Further Process	To be determined