



ORDER NUMBER
E-22-23

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
Section 71 Natural Gas Supply Contracts
for the Commodity and Midstream Portfolios

BEFORE:

B. A. Magnan, Panel Chair
E. B. Lockhart, Commissioner
E. A. Brown, Commissioner
W. E. Royle, Commissioner

on November 16, 2023

ORDER

WHEREAS:

- A. On October 30, 2023, pursuant to section 71 of the *Utilities Commission Act* (UCA) and section 6.0 of the British Columbia Utilities Commission's (BCUC) Rules for Natural Gas Energy Supply Contracts established in Appendix A to BCUC Order G-130-06 (Rules), FortisBC Energy Inc. (FEI) filed for acceptance with the BCUC natural gas supply contracts for its commodity and midstream portfolios transacted for the 2023/2024 gas contracting year (Filing);
- B. FEI requests acceptance of the following:
 - i. the commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for commodity baseload and seasonal transactions not yet accepted by the BCUC;
 - ii. the midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for midstream seasonal transactions, and
 - iii. The call option contracts at the Huntington/Sumas market for supply resiliency requirements and at the East Kootenay market for peaking requirements.
- C. By Letter L-30-23 dated June 8, 2023, the BCUC accepted FEI's Annual Contracting Plan (ACP) for the 2023/2024 gas year commencing November 1, 2023;
- D. FEI requests that the Filing and associated documents remain confidential due to their commercially sensitive nature; and

- E. The BCUC reviewed the Filing and is satisfied that the contracts are consistent with the 2023/2024 ACP, the market factors are appropriate considering market prices at the time they were negotiated, and the contracts are in the public interest.

NOW THEREFORE pursuant to section 71 of the UCA and the BCUC Rules for Natural Gas Energy Supply Contracts:

1. The BCUC accepts the natural gas contracts shown in Appendix A to this order.
2. The BCUC will hold the details of the Filing and associated documents confidential until the BCUC determines otherwise as they contain commercially sensitive information.

DATED at the City of Vancouver, in the Province of British Columbia, this 16th day of November 2023.

BY ORDER

Original signed by:

B. A. Magnan
Commissioner

Attachment

FortisBC Energy Inc.
2023-2024 COMMODITY SUPPLY PURCHASED
As at October 16, 2023

AECO & Station 2 Supply

Receipt Point	Type	Tx Date	Horizon ID#	Volume (GJ/Day)	Start Date	End Date
AECO	Seasonal	13-Jun-23	144600	20,000	1-Nov-23	31-Mar-24
AECO	Seasonal	23-Jun-23	145076	5,000	1-Nov-23	31-Mar-24
AECO	Seasonal	28-Jun-23	145349	10,000	1-Nov-23	31-Mar-24
AECO	Seasonal	11-Aug-23	147838	5,000	1-Nov-23	31-Mar-24
AECO	Seasonal	22-Aug-23	148393	15,000	1-Nov-23	31-Mar-24
AECO	Seasonal	27-Sep-23	150590	5,000	1-Nov-23	31-Mar-24
AECO SEASONAL - Monthly Priced				60,000		
AECO	Seasonal	18-May-23	143407	5,000	1-Nov-23	31-Mar-24
AECO	Seasonal	28-Jun-23	145350	5,000	1-Nov-23	31-Mar-24
AECO	Seasonal	11-Aug-23	147841	10,000	1-Nov-23	31-Mar-24
AECO	Seasonal	15-Aug-23	148020	5,000	1-Nov-23	31-Mar-24
AECO	Seasonal	22-Aug-23	148394	10,000	1-Nov-23	31-Mar-24
AECO	Seasonal	6-Oct-23	151046	5,000	1-Nov-23	31-Mar-24
AECO SEASONAL - Daily Priced				40,000		
STN 2	Baseload	27-Jul-22	130179	35,000	1-Nov-22	31-Oct-25
STN2 BASELOAD - Monthly Priced				35,000		
STN 2	Baseload	20-Apr-23	141781	15,000	1-Nov-23	31-Oct-24
STN 2	Baseload	10-May-23	142908	30,000	1-Nov-23	31-Oct-24
STN 2	Baseload	3-Aug-23	147524	15,000	1-Nov-23	31-Oct-24
STN 2	Baseload	22-Aug-23	148396	30,000	1-Nov-23	31-Oct-24
STN 2	Baseload	25-Sep-23	150577	10,000	1-Nov-23	31-Oct-24
STN2 BASELOAD - Monthly Priced				100,000		
STN 2	Seasonal	23-Jun-23	145075	2,500	1-Nov-23	31-Mar-24
STN 2	Seasonal	28-Jun-23	145368	10,000	1-Nov-23	31-Mar-24
STN 2	Seasonal	10-Jul-23	145939	5,000	1-Nov-23	31-Mar-24
STN 2	Seasonal	10-Jul-23	145940	5,000	1-Nov-23	31-Mar-24
STN 2	Seasonal	11-Jul-23	145988	10,000	1-Nov-23	31-Mar-24
STN 2	Seasonal	20-Jul-23	146587	10,000	1-Nov-23	31-Mar-24
STN 2	Seasonal	20-Jul-23	146591	5,000	1-Nov-23	31-Mar-24
STN 2	Seasonal	15-Aug-23	148019	7,500	1-Nov-23	31-Mar-24
STN2 SEASONAL - Monthly Priced				55,000		
STN 2	Seasonal	13-Jun-23	144601	2,500	1-Nov-23	31-Mar-24
STN 2	Seasonal	23-Jun-23	145074	2,500	1-Nov-23	31-Mar-24
STN 2	Seasonal	26-Jun-23	145179	10,000	1-Nov-23	31-Mar-24
STN 2	Seasonal	28-Jun-23	145367	10,000	1-Nov-23	31-Mar-24
STN 2	Seasonal	10-Jul-23	145941	10,000	1-Nov-23	31-Mar-24
STN 2	Seasonal	11-Aug-23	147851	10,000	1-Nov-23	31-Mar-24
STN 2	Seasonal	15-Aug-23	148024	10,000	1-Nov-23	31-Mar-24
STN2 SEASONAL - Daily Priced				55,000		
STN 2	Baseload	7-Jun-23	144396	5,000	1-Nov-23	31-Oct-24
STN 2	Baseload	7-Jun-23	144397	20,000	1-Nov-23	31-Oct-24
STN 2	Baseload	22-Aug-23	148400	20,000	1-Nov-23	31-Oct-24
STN2 Baseload - Daily Priced				45,000		
STN 2	Baseload	2-Sep-14	118012	25,000	1-Nov-14	31-Oct-24
<i>Confirm submitted in Previous filings:</i>				25,000		
TOTAL COMMODITY SUPPLY PURCHASED				415,000		

SUPPLY FOR THE TOWN OF FORT NELSON

Receipt Point	Type	Tx Date	Entegrate ID#	Volume (GJ/Day)	Start Date	End Date
FT NELSON	Baseload	28-Sep-23	150625	5,000	1-Nov-23	31-Oct-24
TOTAL FORT NELSON BASELOAD				5,000		

As at October 16, 2023

SEASONAL PEAK DAY PORTFOLIO REQUIREMENTS

Receipt Point	Type	Tx Date	Horizon ID#	Volume	Start Date	End Date
AECO	Winter	25-Aug-23	148621	5,000	1-Dec-23	29-Feb-24
AECO	Winter	11-Sep-23	148624	6,000	1-Dec-23	29-Feb-24
AECO SEASONAL - Monthly Priced				11,000		
AECO	Winter	25-Aug-23	148622	10,000	1-Dec-23	29-Feb-24
AECO	Winter	3-Oct-23	150788	5,000	1-Dec-23	29-Feb-24
AECO SEASONAL - Daily Priced				15,000		
STN 2	Winter	14-Feb-23	138097	10,000	1-Nov-23	31-Mar-24
STN 2	Winter	23-Feb-23	138537	10,000	1-Nov-23	31-Mar-24
STN 2	Winter	14-Mar-23	139727	5,000	1-Nov-23	31-Mar-24
STN 2	Winter	16-Mar-23	139918	5,000	1-Nov-23	31-Mar-24
STN 2	Winter	18-Apr-23	141676	10,000	1-Nov-23	31-Mar-24
STN 2	Winter	16-May-23	143322	10,000	1-Nov-23	31-Mar-24
STN 2	Winter	8-Aug-23	147674	10,000	1-Nov-23	31-Mar-24
STN 2	Winter	6-Sep-23	149463	10,000	1-Nov-23	31-Mar-24
STN 2	Winter	25-Sep-23	150507	5,000	1-Nov-23	31-Mar-24
STN2 SEASONAL - Monthly Priced				75,000		
STN 2	Winter	26-May-23	143837	15,000	1-Nov-23	31-Mar-24
STN 2	Winter	25-Aug-23	148623	10,000	1-Nov-23	31-Mar-24
STN 2	Winter	7-Sep-23	149577	10,000	1-Nov-23	31-Mar-24
STN 2	Winter	26-Sep-23	150539	10,000	1-Nov-23	31-Mar-24
STN2 SEASONAL - Daily Priced				45,000		
TOTAL MIDSTREAM SEASONAL SUPPLY PURCHASED				146,000		

PEAKING REQUIREMENTS

Receipt Point	Type	Tx Date	Horizon ID#	Volume	Start Date	End Date
East Kootenay	Call	12-Sep-23	149830	15,000	1-Dec-23	29-Feb-24
East Kootenay	Call	14-Sep-23	149944	25,000	1-Dec-23	29-Feb-24
East Kootenay	Call	28-Sep-23	150626	25,000	1-Dec-23	29-Feb-24
Total East Kootenay Call Option Supply (MMBtu)*				65,000		
				(GJ)	68,579	
TOTAL CALL OPTION SUPPLY (PEAKING RESOURCES)				68,579		

*15 to 20 days of callable supply

ADDITIONAL REQUIREMENTS

Receipt Point	Type	Tx Date	Horizon ID#	Volume	Start Date	End Date
STN 2	RS 46 OPS	12-Sep-23	149835	10,000	1-Nov-23	31-Mar-24
STN 2	RS 46 OPS	27-Sep-23	150579	5,000	1-Nov-23	31-Mar-24
Station 2 Supply (Rate Schedule 46 Operational Supply)				15,000		
STN 2	Contingency	26-Sep-23	150538	10,000	1-Nov-23	31-Mar-24
STN 2	Contingency	29-Sep-23	150663	10,000	1-Nov-23	31-Mar-24
STN 2	Contingency	3-Oct-23	150806	5,000	1-Nov-23	31-Mar-24
Station 2 Supply (Contingency Resource Seasonal Supply)				25,000		
TOTAL STATION 2 CONTINGENCY & RATE SCHEDULE 46 OPERATIONAL SUPPLY				40,000		
HUNT	Call	4-Oct-23	151248	10,000	1-Nov-23	31-Mar-24
HUNT	Call	16-Oct-23	151382	5,000	1-Nov-23	31-Mar-24
HUNT	Call	16-Oct-23	151384	10,000	1-Nov-23	31-Mar-24
Total Huntingdon/Sumas Call Option Supply (MMBtu)*				25,000		
				(GJ)	26,376	
TOTAL HUNTINGDON/SUMAS SUPPLY (CONTINGENCY CALL OPTION SUPPLY)				26,376		

*FEI has the right but not the obligation to call on the Huntingdon/Sumas supply if T-South capacity is restricted