



ORDER NUMBER
G-141-24

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

Recovery of British Columbia Utilities Commission Costs
for the 2024/25 Fiscal Year

BEFORE:

M. Jaccard, Commissioner

on May 17, 2024

ORDER

WHEREAS:

- A. BC Regulation 283/88 dated July 29, 1988, (the Levy Regulation) enables the British Columbia Utilities Commission (BCUC) to recover its expenses, arising from the administration of the *Utilities Commission Act* (UCA), in each fiscal year commencing April 1, and to fix and collect levies from public utilities and other persons so defined;
- B. The Levy Regulation authorizes the BCUC to collect and retain all levies collected under the Levy Regulation, and to base the amount of a levy on the value or the volume of the energy transmitted or distributed or the service furnished;
- C. The current year's levy for recovering BCUC expenses is based on its 2024/25 budget of \$21,468,443 (or \$0.0436 per GJ) net of the BCUC's over-recovery of \$1,094,153 from 2023/24. The resulting net figure is apportioned to regulated and public utilities based on BC Regulation 283/88;
- D. By letter dated April 29, 2024, the BCUC sought comments from all public entities regarding its 2024/25 budget;
- E. No comments were received from any public entity by the consultation deadline date; and
- F. The BCUC will recover its expenses from the levy calculation on a quarterly basis and may adjust the fourth quarter billing as needed.

NOW THEREFORE pursuant to the Levy Regulation the BCUC orders as follows:

1. A levy, at the rate of \$0.0436 per GJ or GJ equivalent of energy sold for the calendar year 2023 shall be paid by, and collected from, the public utilities set out in Appendix A attached to this Order, for the recovery of BCUC expenses in the fiscal year commencing April 1, 2024.

2. The public utilities set out in Appendix A attached to this Order are required to pay the levy fixed for the 2024/25 fiscal year, as set out in Appendix A attached to this Order.
3. The Insurance Corporation of British Columbia shall pay the BCUC's 2024/25 fiscal year allocated budget expenses of \$711,783.76, as set out in Appendix A attached to this Order.
4. Pursuant to the Levy Regulation and Letter L-39-96, the following upstream natural gas processors and intra-provincial oil pipelines shall pay the following amounts for the 2024/25 fiscal year:

Pipelines	
Canadian Natural Resources Limited	\$5,000
Pembina Kinder Morgan - Trans Mountain (Jet Fuel) Inc.	\$1,000
Plateau Pipeline Ltd.	\$5,000
NorthRiver Midstream Inc.	\$6,000
Total	\$17,000

5. Pursuant to the Levy Regulation and Order A-12-13, the following natural gas marketers in the residential and commercial unbundling program shall each pay \$1,000 for the 2024/25 fiscal year:

Gas Marketers	
Access Gas Services Inc.	\$1,000
Bluestream Energy Inc.	\$1,000
Direct Energy (B.C.) Ltd.	\$1,000
Easy Energy Inc.	\$1,000
Just Energy (B.C) Limited Partnership	\$1,000
Summitt Energy BC LP	\$1,000
Total	\$6,000

6. The BCUC's cost recovery for the 2024/25 fiscal year will be reviewed in the last quarter to ensure the apportioned costs to all regulated entities are appropriate and the BCUC may make necessary adjustments at that time.

DATED at the City of Vancouver, in the Province of British Columbia, this 17th day of May 2024.

BY ORDER

Original signed by:

M. Jaccard
Commissioner
Attachment

BRITISH COLUMBIA UTILITIES COMMISSION - 2024/25 LEVY CALCULATION						
Utility	Regulated Volume (GJ)	2024/25 Annual Assessment (\$)	Billing Quarter 1	Billing Quarter 2	Billing Quarter 3	Billing Quarter 4
Electric						
BC Hydro and Power Authority	190,825,200	8,312,826.40	2,078,206.60	2,078,206.60	2,078,206.60	2,078,206.60
FortisBC Inc.	10,407,600	453,381.28	113,345.32	113,345.32	113,345.32	113,345.32
Nelson Hydro	241,560	10,522.96	2,630.74	2,630.74	2,630.74	2,630.74
Boralex Ocean Falls LP	92,052	4,010.02	1,002.51	1,002.51	1,002.51	1,002.49
Toby Creek Utilities Co. Ltd.	57,696	2,513.36	628.34	628.34	628.34	628.34
Bluestem Multi-Utility Services ULC						
Sun Rivers	57,316	2,496.83	624.21	624.21	624.21	624.20
Sonoma Pines	14,842	646.54	161.64	161.64	161.64	161.62
Wyse Meter Solutions Inc.	21,924	955.06	238.77	238.77	238.77	238.75
Hemlock Utility Services Ltd.	13,168	573.64	143.41	143.41	143.41	143.41
Kyuquot Power Ltd.	6,379	277.89	69.47	69.47	69.47	69.48
Silversmith Power & Light Corporation	3,672	159.96	39.99	39.99	39.99	39.99
ATCO Electric Ltd.	2,920	127.19	31.80	31.80	31.80	31.79
Gas						
FortisBC Energy Inc.	213,412,863	9,296,801.89	2,324,200.47	2,324,200.47	2,324,200.47	2,324,200.48
Pacific Northern Gas (N.E.) Ltd.						
Fort St. John / Dawson Creek Division	4,068,432	177,231.15	44,307.79	44,307.79	44,307.79	44,307.78
Tumbler Ridge Division	828,014	36,070.38	9,017.60	9,017.60	9,017.60	9,017.58
Pacific Northern Gas Ltd. (includes Granisle Grid)	4,776,893	208,093.49	52,023.37	52,023.37	52,023.37	52,023.38
Resort Gas Ltd.	95,002	4,138.51	1,034.63	1,034.63	1,034.63	1,034.62
Bluestem Multi-Utility Services ULC						
Sun Rivers	17,118	745.70	186.43	186.43	186.43	186.41
Sonoma Pines	24,078	1,048.90	262.23	262.23	262.23	262.21
Panorama	42,729	1,861.37	465.34	465.34	465.34	465.35
Big White Gas Utility Ltd.	55,144	2,402.23	600.56	600.56	600.56	600.55
CalGas Inc.						
Kicking Horse	21,346	929.89	232.47	232.47	232.47	232.48
Canyon Ridge	1,766	76.93	19.23	19.23	19.23	19.24
Superior Propane						
Seascapes	5,200	226.51	56.63	56.63	56.63	56.62
Thermal						
Stream A Thermal Energy Utilities						
FortisBC Alternative Energy Services						
TELUS Garden TES	51,066	2,224.56	556.14	556.14	556.14	556.14
Marine Gateway TES	40,340	1,757.31	439.33	439.33	439.33	439.32
Sovereign TES	29,115	1,268.32	317.08	317.08	317.08	317.08
SOLO II Altus TES	18,850	821.15	205.29	205.29	205.29	205.28
SOLO Phase I TES	15,592	679.23	169.81	169.81	169.81	169.80
8X on the Park TES	14,155	616.63	154.16	154.16	154.16	154.15
Lynn Valley 2 TES	12,611	549.37	137.34	137.34	137.34	137.35
SOLO III - Cirrus TES	11,610	505.76	126.44	126.44	126.44	126.44
Triomphe TES	11,329	493.52	123.38	123.38	123.38	123.38
Cascade City TES	10,911	475.31	118.83	118.83	118.83	118.82
International Trade Centre TES	10,861	473.13	118.28	118.28	118.28	118.29
Modello TES	10,383	452.31	113.08	113.08	113.08	113.07
Seylynn III TES	9,795	426.69	106.67	106.67	106.67	106.68
Gold House - North Tower TES	9,922	432.23	108.06	108.06	108.06	108.05
Etoile 1 TES	8,708	379.34	94.84	94.84	94.84	94.82
Maywood on the Park TES	8,618	375.42	93.86	93.86	93.86	93.84
Alysen Place TES	8,428	367.14	91.79	91.79	91.79	91.77
Seylynn I TES	8,208	357.56	89.39	89.39	89.39	89.39
Milano TES	6,998	304.85	76.21	76.21	76.21	76.22
Empire at Queen Elizabeth Park TES	6,919	301.41	75.35	75.35	75.35	75.36
Seylynn II TES	6,866	299.10	74.78	74.78	74.78	74.76
Mahogany TES	6,696	291.69	72.92	72.92	72.92	72.93
Gold House - South Tower TES	6,988	304.41	76.10	76.10	76.10	76.11
Imperial TES	6,592	287.16	71.79	71.79	71.79	71.79
Belpark TES	6,451	281.02	70.26	70.26	70.26	70.24
Waterstone Pier TES	5,863	255.41	63.85	63.85	63.85	63.86
Etoile 2 TES	5,746	250.31	62.58	62.58	62.58	62.57
Juneau TES	5,573	242.77	60.69	60.69	60.69	60.70
The Hudson TES	5,515	240.25	60.06	60.06	60.06	60.07
Bordeaux TES	5,292	230.53	57.63	57.63	57.63	57.64
Pomaria TES	4,732	206.14	51.54	51.54	51.54	51.52
Lynn Valley 1 TES	4,270	186.01	46.50	46.50	46.50	46.51
Windsor TES	4,230	184.27	46.07	46.07	46.07	46.06
Aperture TES	3,734	162.66	40.67	40.67	40.67	40.65
Chard Ellsworth TES	3,402	148.20	37.05	37.05	37.05	37.05
Primrose TES	3,211	139.88	34.97	34.97	34.97	34.97
Glen Valley TES	3,200	139.40	34.85	34.85	34.85	34.85
Tsawwassen Springs TES	3,127	136.22	34.06	34.06	34.06	34.04
Akimbo TES	3,029	131.95	32.99	32.99	32.99	32.98
Flatiron TES	2,866	124.85	31.21	31.21	31.21	31.22
Camden Green TES	1,523	66.35	16.59	16.59	16.59	16.58

BRITISH COLUMBIA UTILITIES COMMISSION - 2024/25 LEVY CALCULATION						
Utility	Regulated Volume (GJ)	2024/25 Annual Assessment (\$)	Billing Quarter 1	Billing Quarter 2	Billing Quarter 3	Billing Quarter 4
Thermal						
Stream A Thermal Energy Utilities						
FortisBC Alternative Energy Services						
Artemisia TES	1,243	54.15	13.54	13.54	13.54	13.53
Helen Gorman TES	915	39.86	9.97	9.97	9.97	9.95
Brant TES	909	39.60	9.90	9.90	9.90	9.90
TAB Utility Corp.						
4567 Lougheed Highway TES	82,685	3,601.97	900.49	900.49	900.49	900.50
Creative Energy Vancouver Platforms Inc.						
188 Keefer Street TES	3,233	140.84	35.21	35.21	35.21	35.21
2200 Kingsway Street TES	28,831	1,255.95	313.99	313.99	313.99	313.98
Connect TES (Richmond) Holdings Inc.						
Parc Riviera	24,594	1,071.38	267.85	267.85	267.85	267.83
The Pier	7,977	347.50	86.88	86.88	86.88	86.86
Kelowna OWS Utility Inc.						
Kelowna OWS TES	21,153	921.48	230.37	230.37	230.37	230.37
3CP Energy Utility Company Ltd.						
3 Civic Plaza TES	20,205	880.19	220.05	220.05	220.05	220.04
Bluestem Multi-Utility Services ULC						
Belmonte Central Energy Plant TES	8,996	391.89	97.97	97.97	97.97	97.98
Talasa Cental Energy Plant TES	7,232	315.04	78.76	78.76	78.76	78.76
Creative Energy Horseshoe Bay LP						
6687 Nelson Avenue TES	15,246	664.15	166.04	166.04	166.04	166.03
Vancouver Kingsway Holdings Inc.						
285 East 10th Avenue TES	14,480	630.79	157.70	157.70	157.70	157.69
Cambie Gardens Energy Limited Partnership Inc.						
Cambie Gardens Energy TES	12,628	550.11	137.53	137.53	137.53	137.52
Sustainable Services Ltd.						
Westhills TES Lakeview Ridge and Glenvale	7,943	346.01	86.50	86.50	86.50	86.51
Creative Energy Alberni LP						
1568 Alberni Street TES	6,273	273.27	68.32	68.32	68.32	68.31
Richmond Prima Utility Inc.						
6833 Buswell Street TES	5,445	237.20	59.30	59.30	59.30	59.30
Creative Energy Pendrell LP						
1770 Pendrell Street TES	4,033	175.69	43.92	43.92	43.92	43.93
Vancouver Cambie Parc Holdings Inc.						
Parc Elise TES	3,332	145.15	36.29	36.29	36.29	36.28
Vancouver Parc 26 Holdings Inc.						
Parc 26 TES	1,839	80.11	20.03	20.03	20.03	20.02
Stream B Thermal Energy Utilities						
Creative Energy Vancouver Platforms Inc.						
Core Steam System	1,258,330	54,816.03	13,704.01	13,704.01	13,704.01	13,704.00
South Downtown Heating	26,459	1,152.60	288.15	288.15	288.15	288.15
South Downtown Cooling	12,962	564.66	141.17	141.17	141.17	141.15
Northeast False Creek	85,360	3,718.51	929.63	929.63	929.63	929.62
Corix Burnaby Mountain DE LP						
Burnaby Mountain District Energy Utility - SFU	128,530	5,599.08	1,399.77	1,399.77	1,399.77	1,399.77
Burnaby Mountain District Energy Utility - UniverCity	60,868	2,651.57	662.89	662.89	662.89	662.90
River District Energy LP						
River District Energy Utility	94,915	4,134.72	1,033.68	1,033.68	1,033.68	1,033.68
Corix UBCDE LP						
University of British Columbia Neighborhood District Energy System	66,054	2,877.46	719.37	719.37	719.37	719.35
FortisBC Alternative Energy Services						
Delta School District No. 37	24,102	1,049.94	262.49	262.49	262.49	262.47
Shannon Estates Utilities Ltd.						
Shannon Estates TES	16,721	728.40	182.10	182.10	182.10	182.10
Corix Dockside Green DE LP						
Dockside Green District Energy Utility	12,160	529.72	132.43	132.43	132.43	132.43
Sustainable Services Ltd.						
Westhills TES Paradise Falls	4,535	197.58	49.40	49.40	49.40	49.38
Creative Energy Mount Pleasant LP						
Mount Pleasant District Cooling System	1,205	52.49	13.12	13.12	13.12	13.13
Mandatory Auto Insurance						
Insurance Corporation of British Columbia			177,945.94	177,945.94	177,945.94	177,945.94
TOTAL						
	427,567,630	18,625,923	4,834,427	4,834,427	4,834,427	4,834,426
2024/25 Total BCUC Forecast Expenditures						
	\$ 21,468,443					
2024/25 BCUC Forecast Direct Recoveries (including FPTA)						
	(1,013,583)					
Plus: 2023/24 Over-Recovery (Credit)						
	(1,094,153)					
	19,360,707					
Less Fixed Annual Fees:						
Natural Gas Marketers						
	(6,000)					
Intra-Provincial Oil Pipeline Companies & Upstream Gas Processors						
	(17,000)					
Insurance Corporation of British Columbia						
	(711,784)					
2024/25 Net Forecasted Expenditures to be recovered						
	18,625,923					
Levy Calculation:						
Units of Energy Sold in Calendar 2023 as reported by Regulated Entities						
	427,567,630					
Levy per Gigajoule						
	\$ 0.0436 /GJ					