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ORDER NUMBER E-23-24

IN THE MATTER OF the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

Pacific Northern Gas Ltd. and Pacific Northern Gas (N.E.) Ltd.
Gas Supply Contracting Report for
November 1, 2024 to October 31, 2025

BEFORE:

E. A. Brown, Commissioner E. B. Lockhart, Commissioner B. A. Magnan, Commissioner W. E. Royle, Commissioner

on November 14, 2024

ORDER

WHEREAS:

- A. On October 17, 2024, pursuant to section 71 of the *Utilities Commission Act* (UCA), Pacific Northern Gas Ltd. and Pacific Northern Gas (N.E.) Ltd. (PNG) filed with the British Columbia Utilities Commission (BCUC) an application to accept natural gas contracts for the period November 1, 2024 to October 31, 2025 (Application);
- B. By Order G-130-06 dated October 26, 2006, the BCUC approved Rules for Natural Gas Energy Supply Contracts (Rules). Appendix A of Order G-130-06 contains the Rules, which are intended to facilitate the BCUC's review of natural gas energy supply contracts, pursuant to section 71 of the UCA;
- C. By Letter L-23-24 dated August 8, 2024, the BCUC accepted PNG's confidential filing of an Annual Contracting Plan for the period November 1, 2024 to October 31, 2025 (2024-2025 ACP) with respect to the PNG-West, Fort St. John/Dawson Creek and Tumbler Ridge service areas as being in the public interest;
- D. PNG requests that details of the Application be kept confidential for reasons of commercial sensitivity and submits that disclosure of this information may adversely affect PNG's ability to secure the most competitively-priced gas supply arrangements in the future; and
- E. The BCUC has reviewed the natural gas supply contracts, as shown in Appendix A to this order, and is satisfied that they are appropriate considering market conditions at the time they were negotiated, consistent with the 2024-25 ACP, and in the public interest.

Final Order 1 of 2

NOW THEREFORE pursuant to section 71 of the UCA and the Rules:

- 1. The BCUC accepts the natural gas contracts shown in Appendix A to this order.
- 2. The BCUC will hold the details of the Application and associated documents confidential as requested by PNG, as they contain commercially sensitive information, unless the BCUC determines otherwise.

DATED at the City of Vancouver, in the Province of British Columbia, this 14th day of November 2024.

BY ORDER

Electronically signed by Bernard Magnan

B. A. Magnan Commissioner

Attachment

Final Order 2 of 2

Pacific Northern Gas Ltd. and Pacific Northern Gas (N.E.) Ltd. Gas Supply Contracting Report for November 1, 2024 to October 31, 2025

Item	Term	Gas Supplier	Delivery Point	Volume (GJ/day)	Transaction Date
1	Nov24 – Oct25	Shell Energy North America (Canada) Inc.	Station 2	3,350	September 19, 2024
2	Nov24 – Mar25	Shell Energy North America (Canada) Inc.	Station 2	8,650	September 19, 2024
3	Dec24 – Feb25	Shell Energy North America (Canada) Inc.	Station 2	16,250	September 19, 2024
4	Nov24 – Oct25	Petronas Energy Canada Ltd	Station 2	3,350	September 19, 2024
5	Nov24 – Mar25	Petronas Energy Canada Ltd	Station 2	8,650	September 19, 2024
6	Dec24 – Feb25	Tenaska Marketing Canada	Station 2	16,250	September 19, 2024
7	Nov24 – Oct25	Canadian Natural Resources Limited	Stoddart Outlet	2,700	September 20, 2024
8	Nov24 – Oct25	Canadian Natural Resources Limited	Pine River Field	3,500	September 20, 2024
9A/9B	Nov24 – Oct25	Canadian Natural Resources Limited	Younger NGL Extraction Plant	25,000	September 20, 2024
10	Sep24-Mar 25+	CryoPeak Energy Solutions Corporation	Wonowon	116	August 30, 2024