



**ORDER NUMBER  
E-26-24**

IN THE MATTER OF  
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.  
Section 71 Natural Gas Supply Contracts for the Commodity  
and Midstream Portfolios

**BEFORE:**

B. A. Magnan, Commissioner  
E. A. Brown, Commissioner  
E. B. Lockhart, Commissioner  
W. E. Royle, Commissioner

on December 12, 2024

**ORDER**

**WHEREAS:**

- A. On October 31, 2024, pursuant to section 71 of the *Utilities Commission Act* (UCA) and section 6.0 of the British Columbia Utilities Commission's (BCUC) Rules for Natural Gas Energy Supply Contracts established in Appendix A to BCUC Order G-130-06 (Rules), FortisBC Energy Inc. (FEI) filed for acceptance with the BCUC natural gas supply contracts for its commodity and midstream portfolios transacted for the 2024/2025 gas contracting year (Filing);
- B. FEI requests acceptance of the following:
  - i. the commodity term supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for commodity baseload and seasonal transactions not yet accepted by the BCUC;
  - ii. the midstream supply allocation between monthly and daily priced contracts as well as the monthly and daily market premiums for midstream seasonal transactions; and
  - iii. the call option contracts at the Huntingdon/Sumas market for supply resiliency requirements and at the East Kootenay market for peaking requirements.
- C. By Letter L-13-24 dated June 7, 2024, the BCUC accepted FEI's Annual Contracting Plan (ACP) for the 2024/2025 gas year commencing November 1, 2024;
- D. FEI requests that the Filing and associated documents remain confidential due to their commercially sensitive nature; and

- E. The BCUC has reviewed the Filing and is satisfied that the contracts are consistent with the 2024/2025 ACP, the market factors are appropriate considering market prices at the time they were negotiated, and the contracts are in the public interest.

**NOW THEREFORE** pursuant to section 71 of the UCA and the Rules:

1. The BCUC accepts the natural gas contracts shown in Attachment A to this order.
2. The BCUC will hold the details of the Filing and associated documents confidential as requested by FEI as they contain commercially sensitive information, unless otherwise ordered by the BCUC.

**DATED** at the City of Vancouver, in the Province of British Columbia, this 12<sup>th</sup> day of December 2024.

BY ORDER

*Electronically signed by Bernard Magnan*

B. A. Magnan  
Commissioner

Attachment

FortisBC Energy Inc.  
2024-25 CCRA SUPPLY PURCHASED  
As of September 24, 2024

**AECO/NIT & Station 2 Supply**

Receipt Point	Type	Tx Date	Horizon ID#	Volume (GJ/day)	Start Date	End Date
AECO	Baseload	8-Jul-24	160868	15,000	1-Nov-24	31-Mar-25
<b>AECO BASELOAD - Daily Priced</b>				<b>15,000</b>		
AECO	Seasonal	3-Jun-24	159521	10,000	1-Nov-24	31-Mar-25
AECO	Seasonal	8-Jul-24	160863	5,000	1-Nov-24	31-Mar-25
AECO	Seasonal	23-Jul-24	161458	15,000	1-Nov-24	31-Mar-25
AECO	Seasonal	25-Jul-24	161526	10,000	1-Nov-24	31-Mar-25
AECO	Seasonal	6-Sep-24	163518	10,000	1-Nov-24	31-Mar-25
AECO	Seasonal	6-Sep-24	163525	12,000	1-Nov-24	31-Mar-25
<b>AECO SEASONAL - Monthly Priced</b>				<b>62,000</b>		
AECO	Seasonal	3-Jun-24	159522	5,000	1-Nov-24	31-Mar-25
AECO	Seasonal	8-Jul-24	160865	5,000	1-Nov-24	31-Mar-25
AECO	Seasonal	25-Jul-24	161525	10,000	1-Nov-24	31-Mar-25
AECO	Seasonal	6-Sep-24	163522	7,000	1-Nov-24	31-Mar-25
<b>AECO SEASONAL - Daily Priced</b>				<b>27,000</b>		
STN 2	Baseload	27-Jul-22	130179	35,000	1-Nov-24	31-Oct-25
<b>STN2 Baseload - Monthly Priced</b>				<b>35,000</b>		
STN 2	Baseload	28-Nov-23	153486	10,000	1-Nov-24	31-Oct-25
STN 2	Baseload	5-Dec-23	153807	15,000	1-Nov-24	31-Oct-25
STN 2	Baseload	1-Feb-24	155931	10,000	1-Nov-24	31-Oct-25
STN 2	Baseload	7-May-24	158673	30,000	1-Nov-24	31-Oct-25
STN 2	Baseload	12-Jun-24	159804	15,000	1-Nov-24	31-Oct-25
STN 2	Baseload	22-Jul-24	161410	25,000	1-Nov-24	31-Oct-25
STN 2	Baseload	8-Aug-24	162119	30,000	1-Nov-24	31-Oct-25
<b>STN2 Baseload - Monthly Priced</b>				<b>135,000</b>		
STN 2	Seasonal	16-May-24	159069	10,000	1-Nov-24	31-Mar-25
STN 2	Seasonal	8-Jul-24	160852	15,000	1-Nov-24	31-Mar-25
<b>STN2 SEASONAL - Monthly Priced</b>				<b>25,000</b>		
STN 2	Seasonal	9-May-24	158776	5,000	1-Nov-24	31-Mar-25
STN 2	Seasonal	16-May-24	159068	15,000	1-Nov-24	31-Mar-25
STN 2	Seasonal	5-Jun-24	159581	10,000	1-Nov-24	31-Mar-25
STN 2	Seasonal	6-Jun-24	159627	15,000	1-Nov-24	31-Mar-25
STN 2	Seasonal	8-Jul-24	160854	20,000	1-Nov-24	31-Mar-25
STN 2	Seasonal	8-Jul-24	160866	5,000	1-Nov-24	31-Mar-25
STN 2	Seasonal	8-Aug-24	162110	15,000	1-Nov-24	31-Mar-25
STN 2	Seasonal	26-Aug-24	162884	10,000	1-Nov-24	31-Mar-25
STN 2	Seasonal	24-Sep-24	164117	15,000	1-Nov-24	31-Mar-25
<b>STN2 SEASONAL - Daily Priced</b>				<b>110,000</b>		
STN 2	Baseload	5-Jun-24	159582	5,000	1-Nov-24	31-Oct-25
STN 2	Baseload	8-Jul-24	160858	15,000	1-Nov-24	31-Oct-25
<b>STN2 Baseload - Daily Priced</b>				<b>20,000</b>		
<b>TOTAL CCRA SUPPLY PURCHASED</b>				<b>429,000</b>		

FortisBC Energy Inc

2024/2025 MIDSTREAM SUPPLY PURCHASED

As at October 15, 2024

**SEASONAL PEAK DAY PORTFOLIO REQUIREMENTS**

Receipt Point	Type	Tx Date	Horizon ID#	Volume (GJ/day)	Start Date	End Date
AECO/NIT	Winter	8-Aug-24	162121	7,000	1-Dec-24	28-Feb-25
AECO/NIT	Winter	6-Sep-24	163528	7,000	1-Nov-24	31-Mar-25
<b>AECO/NIT SEASONAL - Monthly Priced</b>				<b>14,000</b>		
AECO/NIT	Winter	6-Sep-24	163527	10,000	1-Nov-24	31-Mar-25
<b>AECO SEASONAL - Daily Priced</b>				<b>10,000</b>		
STN 2	Winter	8-May-24	158725	7,500	1-Nov-24	31-Mar-25
STN 2	Winter	8-May-24	158726	2,500	1-Nov-24	31-Mar-25
STN 2	Winter	9-May-24	158770	10,000	1-Nov-24	31-Mar-25
STN 2	Winter	15-May-24	159004	20,000	1-Nov-24	31-Mar-25
STN 2	Winter	8-Jul-24	160853	20,000	1-Nov-24	31-Mar-25
STN 2	Winter	8-Jul-24	160876	5,000	1-Nov-24	31-Mar-25
STN 2	Winter	8-Aug-24	162114	5,000	1-Nov-24	31-Mar-25
STN 2	Winter	10-Sep-24	163686	5,000	1-Nov-24	31-Mar-25
<b>STN2 SEASONAL - Monthly Priced</b>				<b>75,000</b>		
STN 2	Winter	8-Jul-24	160877	5,000	1-Nov-24	31-Mar-25
STN 2	Winter	8-Aug-24	162112	10,000	1-Nov-24	31-Mar-25
STN 2	Winter	21-Aug-24	162731	20,000	1-Nov-24	31-Mar-25
STN 2	Winter	6-Sep-24	163536	10,000	1-Nov-24	31-Mar-25
STN 2	Winter	10-Sep-24	163685	5,000	1-Nov-24	31-Mar-25
<b>STN2 SEASONAL - Daily Priced</b>				<b>50,000</b>		
<b>TOTAL MIDSTREAM SEASONAL SUPPLY PURCHASED</b>				<b>149,000</b>		

**PEAKING REQUIREMENTS**

Receipt Point	Type	Tx Date	Horizon ID#	Volume	Start Date	End Date
East Kootenay	Call	9-Sep-24	163624	20,000	1-Dec-24	28-Feb-25
East Kootenay	Call	19-Sep-24	163995	20,000	1-Dec-24	28-Feb-25
East Kootenay	Call	15-Oct-24	164798	5,000	1-Dec-24	28-Feb-25
<b>Total East Kootenay Call Option Supply (MMBtu)*</b>				<b>45,000</b>		
				<b>(GJ)</b>		
<b>TOTAL CALL OPTION SUPPLY (PEAKING RESOURCES)</b>				<b>47,478</b>		

\*15 to 20 days off callable supply

**ADDITIONAL REQUIREMENTS**

Receipt Point	Type	Tx Date	Horizon ID#	Volume	Start Date	End Date
STN 2	RS 46 OPS	5-Jun-24	159583	10,000	1-Nov-24	31-Mar-25
<b>Station 2 Supply - Rate Schedule 46 Operational Supply (GJ/day)</b>				<b>10,000</b>		
STN 2	Contingency	27-Aug-24	163010	10,000	1-Nov-24	31-Mar-25
STN 2	Contingency	23-Sep-24	164085	5,000	1-Nov-24	31-Mar-25
<b>Station 2 Supply - Contingency Resources Seasonal Supply (GJ/day)</b>				<b>15,000</b>		
<b>TOTAL STATION 2 CONTINGENCY &amp; RATE SCHEDULE 46 OPERATIONAL SUPPLY (GJ/day)</b>				<b>25,000</b>		
HUNT	Call	22-Aug-24	162832	10,000	1-Nov-24	31-Mar-25
HUNT	Call	22-Aug-24	162833	10,000	1-Nov-24	31-Mar-25
HUNT	Call	9-Sep-24	163623	10,000	1-Nov-24	31-Mar-25
HUNT	Call	2-Oct-24	164387	10,000	1-Nov-24	31-Mar-25
<b>Total Huntingdon/Sumas Call Option Supply (MMBtu)*</b>				<b>40,000</b>		
				<b>(GJ)</b>		
<b>TOTAL HUNTINGDON/SUMAS SUPPLY (CONTINGENCY CALL OPTION SUPPLY)</b>				<b>42,202</b>		

\*FEI has the right but not the obligation to call on the Huntingdon/Sumas supply if T-South capacity is restricted