



ORDER NUMBER
E-3-25

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

FortisBC Energy Inc.
Section 71 2024 to 2025 Remaining Natural Gas Supply Contracts

BEFORE:

E. A. Brown, Commissioner
E. B. Lockhart, Commissioner
B. A. Magnan, Commissioner
W. E. Royle, Commissioner

on April 17, 2025

ORDER

WHEREAS:

- A. On March 17, 2025, pursuant to section 71 of the *Utilities Commission Act* (UCA) and Section 6.0 of the British Columbia Utilities Commission's (BCUC) Rules for Natural Gas Energy Supply Contracts established in Appendix A to BCUC Order G-130-06 (Rules), FortisBC Energy Inc. (FEI) filed for acceptance with the BCUC the baseload and seasonal gas purchase agreements for FEI's 2025 Summer term supply (April 1, 2025 – October 31, 2025) (Filing);
- B. By Letter L-13-24 dated June 7, 2024, the BCUC accepted FEI's Annual Contracting Plan (ACP) for the 2024/2025 gas year commencing November 1, 2024;
- C. By Order E-26-24 dated December 12, 2024, the BCUC accepted the winter 2024/2025 term (November 2024 to March 2025) natural gas contracts that included transactions for the entire 2024/2025 gas year;
- D. FEI requests that the Filing and associated documents remain confidential due to their commercially sensitive nature; and
- E. The BCUC has reviewed the Filing and is satisfied that the contracts are consistent with the 2024/2025 ACP, the market factors are appropriate considering market prices at the time they were negotiated, and the contracts are in the public interest.

NOW THEREFORE pursuant to section 71 of the UCA and the Rules:

1. The BCUC accepts the natural gas contracts filed by FEI as shown in Appendix A to this order.

2. The BCUC will hold the details of the Filing and associated documents confidential, unless the BCUC determines otherwise.

DATED at the City of Vancouver, in the Province of British Columbia, this 17th day of April 2025.

BY ORDER

Electronically signed by Wendy Royle

W. E. Royle
Commissioner

Attachment

Contract Summary Table
FortisBC Energy Inc.
Section 71 2024 to 2025 Remaining Natural Gas Supply Contracts

As of February 21, 2025

AECO/NIT & Station 2 Supply

Receipt Point	Type	Tx Date	Horizon ID#	Volume (GJ/day)	Start Date	End Date
AECO	Seasonal	13-Jan-25	168073	10,000	1-Apr-25	31-Oct-25
AECO	Seasonal	3-Feb-25	168489	10,000	1-Apr-25	31-Oct-25
AECO	Seasonal	19-Feb-25	168945	15,000	1-Apr-25	31-Oct-25
AECO	Seasonal	19-Feb-25	168946	15,000	1-Apr-25	31-Oct-25
AECO	Seasonal	20-Feb-25	168983	12,000	1-Apr-25	31-Oct-25
AECO SEASONAL - Monthly Priced				62,000		
AECO	Seasonal	3-Feb-25	168490	10,000	1-Apr-25	31-Oct-25
AECO	Seasonal	13-Feb-25	168766	10,000	1-Apr-25	31-Oct-25
AECO	Seasonal	21-Feb-25	169053	6,000	1-Apr-25	31-Oct-25
AECO SEASONAL - Daily Priced				26,000		
STN 2	Seasonal	3-Feb-25	168488	15,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	14-Feb-25	168837	5,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	20-Feb-25	168985	3,000	1-Apr-25	31-Oct-25
STN2 SEASONAL - Monthly Priced				23,000		
STN 2	Seasonal	8-Jan-25	167932	6,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	8-Jan-25	167933	4,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	8-Jan-25	167934	15,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	8-Jan-25	167935	5,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	8-Jan-25	167936	20,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	9-Jan-25	167964	5,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	3-Feb-25	168486	25,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	3-Feb-25	168487	5,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	13-Feb-25	168767	10,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	20-Feb-25	168988	5,000	1-Apr-25	31-Oct-25
STN 2	Seasonal	21-Feb-25	169052	9,000	1-Apr-25	31-Oct-25
STN2 SEASONAL - Daily Priced				109,000		
TOTAL CCRA SUPPLY PURCHASED				220,000		