



ORDER NUMBER
G-117-25

IN THE MATTER OF
the *Utilities Commission Act*, RSBC 1996, Chapter 473

and

Recovery of British Columbia Utilities Commission Costs
for the 2025/26 Fiscal Year

BEFORE:

M. Jaccard, Commissioner

on May 12, 2025

ORDER

WHEREAS:

- A. BC Regulation 283/88 dated July 29, 1988, (Levy Regulation) enables the British Columbia Utilities Commission (BCUC) to recover its expenses, arising from the administration of the *Utilities Commission Act* (UCA), in each fiscal year commencing April 1, and to fix and collect levies from public utilities and other persons;
- B. The Levy Regulation authorizes the BCUC to collect and retain all levies collected under the Levy Regulation, and to base the amount of a levy on the value or the volume of the energy transmitted or distributed or the service furnished;
- C. The current year's levy for recovering BCUC expenses is based on its 2025/26 budget of \$20,754,000 (or \$0.0373 per GJ) net of the BCUC's over-recovery of \$2,764,232 from 2024/25. The resulting net figure is apportioned to regulated and public utilities based on BC Regulation 283/88;
- D. By letter dated April 14, 2025, the BCUC sought comments from all public entities regarding its 2025/26 budget;
- E. No comments were received from any public entity by the consultation deadline date; and
- F. The BCUC will recover its expenses from the levy calculation on a quarterly basis and may adjust the fourth quarter billing as needed.

NOW THEREFORE pursuant to the Levy Regulation the BCUC orders as follows:

- 1. A levy, at the rate of \$0.0373 per GJ or GJ equivalent of energy sold for the calendar year 2024 shall be paid by, and collected from, the public utilities set out in Appendix A attached to this order, for the recovery of BCUC expenses in the fiscal year commencing April 1, 2025.

2. The public utilities set out in Appendix A attached to this order are required to pay the levy fixed for the 2025/26 fiscal year, as set out in Appendix A attached to this order.
3. The Insurance Corporation of British Columbia shall pay the BCUC's 2025/26 fiscal year allocated budget expenses of \$711,783.76, as set out in Appendix A attached to this order.
4. Pursuant to the Levy Regulation and Letter L-39-96, the following Common Carriers & Common Processors shall pay the following amounts for the 2025/26 fiscal year:

Common Carriers & Common Processors		
Canadian Natural Resources Limited	\$	3,000
Pembina Kinder Morgan - Trans Mountain (Jet Fuel) Inc.	\$	1,000
Plateau Pipeline Ltd.	\$	5,000
NorthRiver Midstream Inc.	\$	6,000
Total	\$	15,000

5. Pursuant to the Levy Regulation and Order A-12-13, the following natural gas marketers in the residential and commercial unbundling program shall each pay \$1,000 for the 2025/26 fiscal year:

Gas Marketers		
Access Gas Services Inc.	\$	1,000
Bluestream Energy Inc.	\$	1,000
Buy Low Gas Marketing Inc.	\$	1,000
Direct Energy (B.C.) Ltd.	\$	1,000
Easy Energy Inc.	\$	1,000
Just Energy (B.C) Limited Partnership	\$	583
Summitt Energy BC LP	\$	1,000
Total	\$	6,583

6. The BCUC's cost recovery for the 2025/26 fiscal year will be reviewed in the last quarter to ensure the apportioned costs to all regulated entities are appropriate and the BCUC may make necessary adjustments at that time.

DATED at the City of Vancouver, in the Province of British Columbia, this 12th day of May 2025.

BY ORDER

Electronically signed by Mark Jaccard

M. Jaccard
Commissioner

Attachment

BRITISH COLUMBIA UTILITIES COMMISSION - 2025/26 LEVY CALCULATION						
Utility	Regulated Volume (GJ)	2025/26 Annual Assessment (\$)	Billing Quarter 1	Billing Quarter 2	Billing Quarter 3	Billing Quarter 4
Electric						
BC Hydro and Power Authority	196,668,000	7,331,559.45	1,832,889.86	1,832,889.86	1,832,889.86	1,832,889.87
FortisBC Inc.	10,530,000	392,546.44	98,136.61	98,136.61	98,136.61	98,136.61
Nelson Hydro	240,480	8,964.82	2,241.21	2,241.21	2,241.21	2,241.19
Boralex Ocean Falls LP	86,740	3,233.58	808.40	808.40	808.40	808.38
Toby Creek Utilities Co. Ltd.	59,374	2,213.41	553.35	553.35	553.35	553.36
Bluestem Multi-Utility Services ULC						
Sun Rivers	54,497	2,031.60	507.90	507.90	507.90	507.90
Sonoma Pines	14,530	541.68	135.42	135.42	135.42	135.42
Wyse Meter Solutions Inc.	17,100	637.47	159.37	159.37	159.37	159.36
Hemlock Utility Services Ltd.	12,017	447.99	112.00	112.00	112.00	111.99
Kyuquot Power Ltd.	6,106	227.61	56.90	56.90	56.90	56.91
Silversmith Power & Light Corporation	6,088	226.95	56.74	56.74	56.74	56.73
ATCO Electric Ltd.	4,226	157.56	39.39	39.39	39.39	39.39
Gas						
FortisBC Energy Inc.	220,191,493	8,208,488.52	2,052,122.13	2,052,122.13	2,052,122.13	2,052,122.13
Pacific Northern Gas (N.E.) Ltd.						
Fort St. John / Dawson Creek Division	4,420,043	164,774.18	41,193.55	41,193.55	41,193.55	41,193.53
Tumbler Ridge Division	801,143	29,865.70	7,466.43	7,466.43	7,466.43	7,466.41
Pacific Northern Gas Ltd. (includes Granisle Grid)	5,023,839	187,283.01	46,820.75	46,820.75	46,820.75	46,820.76
Resort Gas Ltd.	92,258	3,439.27	859.82	859.82	859.82	859.81
Bluestem Multi-Utility Services ULC						
Sun Rivers Gas	18,084	674.15	168.54	168.54	168.54	168.53
Sonoma Pines Gas	24,804	924.66	231.17	231.17	231.17	231.15
Panorama Propane	42,651	1,589.98	397.50	397.50	397.50	397.48
Big White Gas Utility Ltd.	58,085	2,165.34	541.34	541.34	541.34	541.32
CalGas Inc.						
Kicking Horse Mountain Resort	21,368	796.57	199.14	199.14	199.14	199.15
Canyon Ridge Estates	1,756	65.46	16.37	16.37	16.37	16.35
Superior Propane						
Seascapes	4,941	184.18	46.05	46.05	46.05	46.03
Thermal						
Stream A Thermal Energy Utilities						
FortisBC Alternative Energy Services						
TELUS Garden TES	43,042	1,604.56	401.14	401.14	401.14	401.14
Marine Gateway TES	40,985	1,527.87	381.97	381.97	381.97	381.96
Sovereign TES	29,773	1,109.90	277.48	277.48	277.48	277.46
SOLO II Altus TES	18,850	702.71	175.68	175.68	175.68	175.67
SOLO Phase I TES	15,592	581.25	145.31	145.31	145.31	145.32
International Trade Centre TES	10,861	404.89	101.22	101.22	101.22	101.23
Seylynn III TES	10,326	384.94	96.24	96.24	96.24	96.22
Triomphe TES	11,329	422.33	105.58	105.58	105.58	105.59
Modello TES	10,383	387.07	96.77	96.77	96.77	96.76
8X on the Park TES	14,155	527.68	131.92	131.92	131.92	131.92
Akimbo TES	12,118	451.75	112.94	112.94	112.94	112.93
Etoile 1 TES	8,708	324.62	81.16	81.16	81.16	81.14
Seylynn I TES	7,919	295.21	73.80	73.80	73.80	73.81
Seylynn IV TES	6,150	229.27	57.32	57.32	57.32	57.32
Mahogany TES	6,696	249.62	62.41	62.41	62.41	62.39
618 Carnarvon TES	7,569	282.16	70.54	70.54	70.54	70.54
Gold House - North Tower TES	9,922	369.88	92.47	92.47	92.47	92.47
Empire at Queen Elizabeth Park TES	6,823	254.35	63.59	63.59	63.59	63.58
Milano TES	6,998	260.88	65.22	65.22	65.22	65.22
Ovation TES	5,310	197.95	49.49	49.49	49.49	49.47
Imperial TES	6,592	245.74	61.44	61.44	61.44	61.42
SOLO III - Cirrus TES	11,610	432.81	108.20	108.20	108.20	108.21
Seylynn II TES	6,842	255.06	63.77	63.77	63.77	63.75
Etoile 2 TES	5,746	214.20	53.55	53.55	53.55	53.55
Bordeaux TES	5,292	197.28	49.32	49.32	49.32	49.32
Gold House - South Tower TES	6,988	260.50	65.13	65.13	65.13	65.11
Lynn Valley 1 TES	4,270	159.18	39.80	39.80	39.80	39.78
Juneau TES	5,573	207.76	51.94	51.94	51.94	51.94
Lynn Valley II TES	12,611	470.12	117.53	117.53	117.53	117.53
Windsor TES	4,230	157.69	39.42	39.42	39.42	39.43
Maywood on the Park TES	8,618	321.27	80.32	80.32	80.32	80.31
Chard Ellsworth TES	3,402	126.82	31.71	31.71	31.71	31.69
Waterstone Pier TES	5,863	218.57	54.64	54.64	54.64	54.65
Belpark TES	6,451	240.49	60.12	60.12	60.12	60.13
Tsawwassen Springs TES	3,127	116.57	29.14	29.14	29.14	29.15
Aperture TES	3,928	146.43	36.61	36.61	36.61	36.60
Alysen Place TES	8,428	314.19	78.55	78.55	78.55	78.54
Alaska TES	2,987	111.35	27.84	27.84	27.84	27.84
Flatiron TES	2,866	106.84	26.71	26.71	26.71	26.71
Cascade City TES	10,911	406.75	101.69	101.69	101.69	101.68
Primrose TES	3,211	119.70	29.93	29.93	29.93	29.91
Pomaria TES	4,732	176.40	44.10	44.10	44.10	44.10

Glen Valley TES	3,200	119.29	29.82	29.82	29.82	29.83
The Hudson TES	5,515	205.59	51.40	51.40	51.40	51.39
Telford on the Walk TES	3,479	129.69	32.42	32.42	32.42	32.42
Popolo TES	657	24.49	6.12	6.12	6.12	6.12
Artemisia TES	1,311	48.87	12.22	12.22	12.22	12.21
The Voyce TES	674	25.13	6.28	6.28	6.28	6.28
Camden Green TES	1,523	56.78	14.20	14.20	14.20	14.18
One Bear Mountain TES	1,155	43.06	10.77	10.77	10.77	10.77
Helen Gorman TES	915	34.11	8.53	8.53	8.53	8.52
Brant TES	909	33.89	8.47	8.47	8.47	8.48
TAB Utility Corp.						
4567 Lougheed Highway TES	81,342	3,032.34	758.09	758.09	758.09	758.07
Creative Energy Vancouver Platforms Inc.						
188 Keefer Street TES	3,128	116.61	29.15	29.15	29.15	29.16
2200 Kingsway Street TES	26,363	982.78	245.70	245.70	245.70	245.68
Connect TES (Richmond) Holdings Inc.						
Parc Riviera	24,594	916.84	229.21	229.21	229.21	229.21
The Pier	7,977	297.37	74.34	74.34	74.34	74.35
Kelowna OWS Utility Inc.						
Kelowna OWS TES	21,153	788.56	197.14	197.14	197.14	197.14
3CP Energy Utility Company Ltd.						
3 Civic Plaza TES	19,849	739.93	184.98	184.98	184.98	184.99
Bluestem Multi-Utility Services ULC						
Belmonte Central Energy Plant TES	8,996	335.36	83.84	83.84	83.84	83.84
Talasa Cental Energy Plant TES	7,232	269.60	67.40	67.40	67.40	67.40
Creative Energy Horseshoe Bay LP						
6687 Nelson Avenue TES	13,935	519.48	129.87	129.87	129.87	129.86
Vancouver Kingsway Holdings Inc.						
285 East 10th Avenue TES	14,480	539.80	134.95	134.95	134.95	134.95
Cambie Gardens Energy Limited Partnership Inc.						
Cambie Gardens Energy TES	13,121	489.14	122.29	122.29	122.29	122.27
Gilmore Place Thermal Energy Limited Partnership						
Gilmore Place TES	10,888	405.89	101.47	101.47	101.47	101.46
Sustainable Services Ltd.						
Westhills TES Lakeview Ridge and Glenvale	7,369	274.71	68.68	68.68	68.68	68.67
Creative Energy Alberni LP						
1568 Alberni Street TES	6,109	227.74	56.94	56.94	56.94	56.94
Richmond Prima Utility Inc.						
6833 Buswell Street TES	5,445	202.98	50.75	50.75	50.75	50.73
Sidney Pier Geothermal Utility Corp.						
Sidney Pier TES	4,923	183.54	45.89	45.89	45.89	45.89
Creative Energy Pendrell LP						
1770 Pendrell Street TES	4,032	150.31	37.58	37.58	37.58	37.59
Vancouver Cambie Parc Holdings Inc.						
Parc Elise TES	3,332	124.21	31.05	31.05	31.05	31.06
Vancouver Parc 26 Holdings Inc.						
Parc 26 TES	1,839	68.56	17.14	17.14	17.14	17.14
Stream B Thermal Energy Utilities						
Creative Energy Vancouver Platforms Inc.						
Core Steam System	1,325,553	49,415.10	12,353.78	12,353.78	12,353.78	12,353.76
Northeast False Creek	87,831	3,274.24	818.56	818.56	818.56	818.56
South Downtown Heating TES	25,141	937.23	234.31	234.31	234.31	234.30
South Downtown Cooling TES	11,865	442.33	110.58	110.58	110.58	110.59
Butterfly	2,088	77.83	19.46	19.46	19.46	19.45
Corix Burnaby Mountain DE LP						
Burnaby Mountain District Energy Utility - SFU	149,874	5,587.14	1,396.79	1,396.79	1,396.79	1,396.77
Burnaby Mountain District Energy Utility - UniverCity	65,824	2,453.85	613.46	613.46	613.46	613.47
River District Energy LP						
River District Energy Utility	104,626	3,900.34	975.09	975.09	975.09	975.07
Corix UBCDE LP						
University of British Columbia Neighborhood District Energy System	73,909	2,755.26	688.82	688.82	688.82	688.80
FortisBC Alternative Energy Services						
Delta School District No. 37	23,033	858.64	214.66	214.66	214.66	214.66
Shannon Estates Utilities Ltd.						
Shannon Estates TES	16,874	629.05	157.26	157.26	157.26	157.27
Creative Energy Mount Pleasant LP						
Mount Pleasant District Cooling System	8,194	305.46	76.37	76.37	76.37	76.35
Corix Dockside Green DE LP						
Dockside Green District Energy Utility	16,134	601.44	150.36	150.36	150.36	150.36
Sustainable Services Ltd.						
Westhills TES Paradise Falls	4,353	162.27	40.57	40.57	40.57	40.56
Mandatory Auto Insurance						
Insurance Corporation of British Columbia			177,945.94	177,945.94	177,945.94	177,945.94
TOTAL	441,038,155	16,441,401	4,288,296	4,288,296	4,288,296	4,288,296
2025/26 Total BCUC Forecast Expenditures	\$ 20,754,000					
2025/26 BCUC Forecast Direct Recoveries (including FPTA)	{815,000}					
Plus: 2024/25 Over-Recovery (Credit)	{2,764,232}					
	17,174,768					

Less Fixed Annual Fees:		
Natural Gas Marketers	(6,583)	
Common Carriers & Common Processors	(15,000)	
Insurance Corporation of British Columbia	(711,784)	
2025/26 Net Forecasted Expenditures to be recovered	16,441,401	
Levy Calculation:		
Units of Energy Sold in Calendar 2024 as reported by Regulated Entities	441,038,155	
Levy per Gigajoule (rounded)	\$ 0.0373	/GJ