



June 12, 2025

Letter L-9-25

Ms. Sarah Walsh
Director, Regulatory Affairs
FortisBC Energy Inc.
16705 Fraser Highway
Surrey, BC V4N 0E8
gas.regulatory.affairs@fortisbc.com

Re: FortisBC Energy Inc. – 2025 Second Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area

Dear Ms. Walsh:

On June 4, 2025, FortisBC Energy Inc. (FEI) filed with the BCUC its 2025 Second Quarter Gas Cost Report for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area (Report), which includes details regarding the Commodity Cost Reconciliation Account and Midstream Cost Reconciliation Account.

The BCUC notes that the Commodity Cost Recovery Charge for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area was last changed by Order G-244-23, when it decreased by \$0.929 per gigajoule from \$3.159 per gigajoule to \$2.230 per gigajoule, effective October 1, 2023. The BCUC also notes the Renewable Natural Gas (RNG) Charge for Voluntary RNG service to non-Natural Gas Vehicle (NGV) Sales customers for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area was last changed by Order G-88-25, when it decreased by \$4.733 per gigajoule from \$13.963 per gigajoule to \$9.230 per gigajoule effective April 1, 2025.

The BCUC has reviewed the Report in accordance with the guidelines for reviewing the quarterly gas cost reports and the rate-setting mechanism set out in BCUC Letters L-5-01, L-40-11, and L-15-16. The BCUC acknowledges receipt of the Report and accepts FEI's recommendation that the Commodity Cost Recovery Charge for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area remain unchanged at \$2.230 per gigajoule, effective July 1, 2025. The BCUC also accepts FEI's recommendation that the RNG Charge for Voluntary RNG service to non-NGV Sales customers for the Mainland and Vancouver Island Service Area, and the Fort Nelson Service Area remain unchanged at \$9.230 per gigajoule, effective July 1, 2025.

The BCUC will hold the information in Tab 3 and Tab 4 of the Report confidential, as requested by FEI, as it contains market-sensitive information, unless the BCUC determines otherwise.

Sincerely,

Electronically signed by Sara Hardgrave

Sara Hardgrave
Acting Commission Secretary
KC/kk